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NEW MEXICO OIL CONSERVATION COMMISSION

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JUL 3 1980

O. C. D.  
ARTESIA, OFFICE

30-015-23391  
Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. E-7435
7. Unit Agreement Name
8. Farm or Lease Name State U
9. Well No. 2
10. Field and Pool, or Wildcat Artesia Qn. Grbg. SA
12. County Eddy
19. Proposed Depth 2400'
19A. Formation Grayburg & Premier
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, KT, etc.) 3534' GR
21A. Kind & Status Plug. Bond Statewide Active
21B. Drilling Contractor Alta-West Drilling Co.
22. Approx. Date Work will start 7/10/80

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. Name of Operator Marbob Energy Corp. 3. Address of Operator P.O. Box 304, Artesia, N.M. 88210 4. Location of Well UNIT LETTER G LOCATED 2304 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE OF SEC. 9 TWP. 19S RGE. 28E NMPM	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> 6. State Oil & Gas Lease No. E-7435 7. Unit Agreement Name 8. Farm or Lease Name State U 9. Well No. 2 10. Field and Pool, or Wildcat Artesia Qn. Grbg. SA 12. County Eddy 19. Proposed Depth 2400' 19A. Formation Grayburg & Premier 20. Rotary or C.T. Rotary 21. Elevations (Show whether DF, KT, etc.) 3534' GR 21A. Kind & Status Plug. Bond Statewide Active 21B. Drilling Contractor Alta-West Drilling Co. 22. Approx. Date Work will start 7/10/80
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PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24#	350'	220	Circ.
7 7/8"	4 1/2"	10.50#	2400'	300	700'

We propose to drill to 2400' to test the Grayburg and Premier formations. We will drill a 12 1/4" hole to 350', set 8 5/8" casing and cement w/220 sax; reduce the hole to 7 7/8" and drill on to 2400', set 4 1/2" casing and cement w/300 sax. We do not anticipate gas at these depths and will not set up a blowout preventer program at this time.

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,

EXPIRES 10-7-80

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Carolyn Davis Title Production Clerk Date 7/3/80

(This space for State Use)

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE JUL 7 1980

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

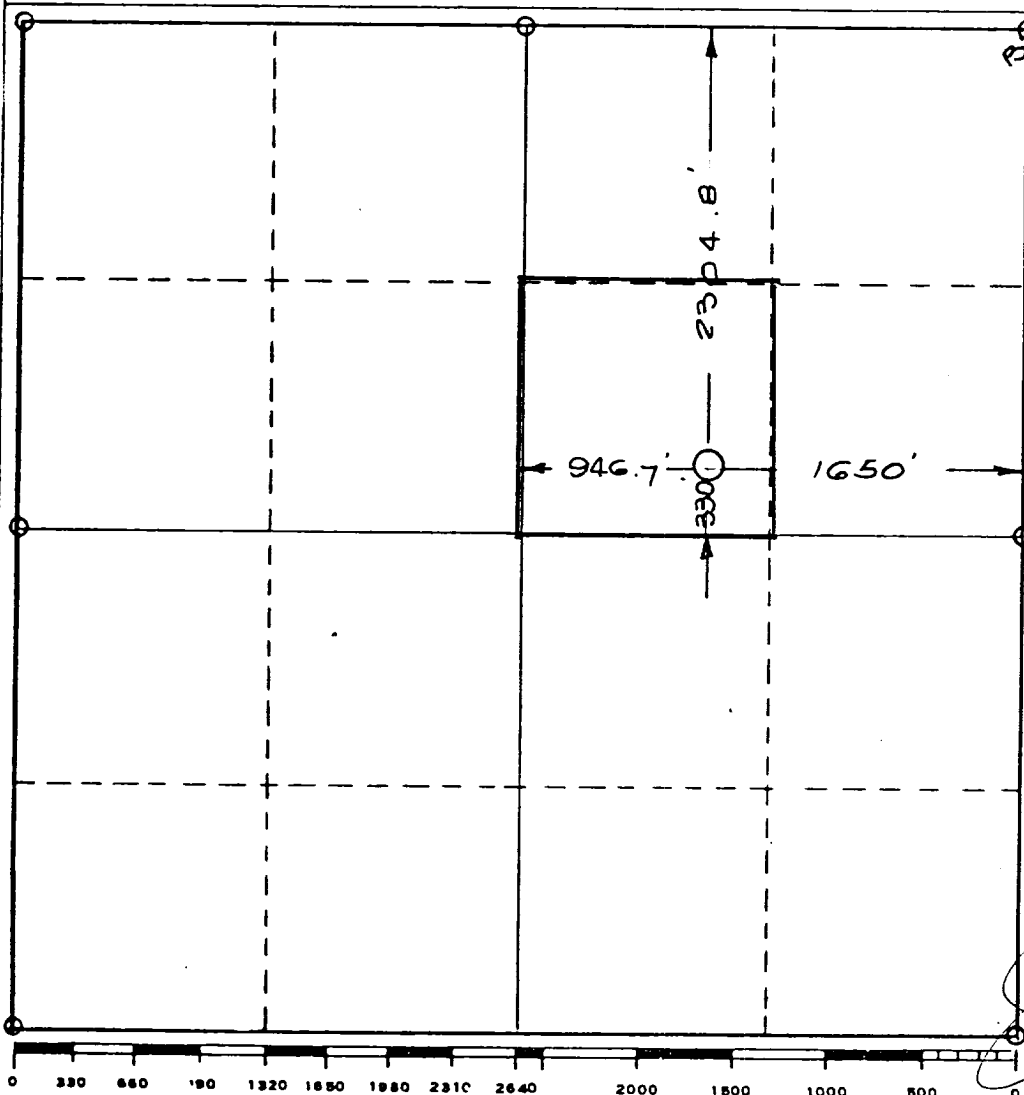
Operator <b>MARBOB ENERGY CORPORATION</b>			Lease <b>STATE OF NEW MEXICO "U"</b>		Well No. <b>2</b>
Unit Letter <b>G</b>	Section <b>9</b>	Township <b>19 South</b>	Range <b>28 East</b>	County <b>EDDY</b>	
Actual Footage Location of Well: <b>2304.8</b> feet from the <b>North</b> line and <b>1650</b> feet from the <b>East</b> line					
Ground Level Elev. <b>3534</b>	Producing Formation <b>Grayburg &amp; Premier</b>		Pool <b>Artesia Queen Grbg. SA</b>	Dedicated Acreage: <b>40</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
<i>Carolyn Orris</i>	
Name	Carolyn Orris
Position	Production Clerk
Company	Marbob Energy Corp.
Date	7/3/80
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed	June 17, 1980
Registered Professional Engineer and/or Land Surveyor	
<i>John W. Shearn</i>	
Certificate No.	1559