

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

5a. Indicate Type of Lease	
State ☒	Fed ☐
5. State Oil & Gas Lease No.	
E-7435	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐
OTHER ☐	OTHER ☐

b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DIAPER ☐	PLUG BACK ☐
DIFF. PRESS. ☐	OTHER ☐

2. Name of Operator	ARTESIA, OFFICE
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3. Address of Operator	P.O. Box 304, Artesia, N.M. 88210
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4. Location of Well	UNIT LETTER G LOCATED 2304.8 FEET FROM THE North LINE AND 1650 FEET FROM
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5. East	LINE OF SEC. 9 TWP. 19S	AGE 28E
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15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (ready to Prod.)	18. Elevations (DI, RAB, RT, GR, etc.)	19. Elev. to bottom
7/11/80	7/14/80	12/1/80	3534' GR	3534' GR

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
2412'	2389'			X	

24. Producing Interval (s) of this completion - Top, Bottom, Thick	25. Was there a natural surface
2036 - 2092' Grayburg	Yes

26. Type Electric and Other Logs Run	27. Was Well Cored
Gamma ray-neutron	No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	378.52'	12 1/4"	225 sax	
4 1/2"	10.50#	2400'	7 7/8"	425 sax	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2072'	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2036-42', 6 shots	2036-2092'	475 bbl. gel water
2054-64', 10 shots		48,000# 20/40 sand
2086-92', 12 shots		25,000# 10/20 sand

3. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
12/12/80	Pumping	Shut in					
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/15/80	24			3	187	-0-	93,500
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Cor.)	
20#	20#		3	187	-0-		

4. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Waiting on pipeline	Mack C. Chase

5. List of Attachments
GRN log, deviation survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Charles J. Ellis TITLE Production Clerk DATE 12/19/80

MARBOB ENERGY CORP.
ST. U #2
G-9-19S-28E

From	To	Thickness in feet	Formation
0	95	95	Caliche
95	150	55	Red bed
150	220	70	Red bed, sand, gravel
220	450	230	Sand
450	500	50	Sand, red bed
500	550	50	Shale
550	800	250	Anhy, sand
800	830	30	Dolo, anhy, sand
830	840	10	Dolo, anhy, shale
840	850	10	Dolo, anhy, sand
850	900	50	Dolo, anhy, shaley sand
900	940	40	Dolo, anhy.
940	950	10	Dolo, anhy, sand
950	1000	50	Dolo, anhy, red shale
1000	1500	500	Lime, shale
1500	1520	20	Anny, dolo, sandy shale
1520	1540	20	Dolo.
1540	1550	10	Dolo, anhy, sand
1550	1570	20	Dolo, anhy, sand, shale
1570	1630	60	Dolo, anhy, sand
1630	1640	10	Dolo, anhy, shale
1640	1680	40	Dolo, anhy, sand
1680	1700	20	Dolo, anhy
1700	1790	90	Dolo, anhy, sand
1790	1940	150	Dolo, anhy, shale, sand
1940	2010	70	Dolo, shale, sand
2010	2090	80	Dolo, anhy
2090	2250	160	Dolo, shale, sand
2250	2260	10	Dolo
2260	2300	40	Dolo, shale, sand
2300	2310	10	Dolo, shale
2310	2320	10	Dolo, anhy, shale
2320	2330	10	Dolo, shale
2330	2360	30	Dolo, sand, shale
2360	2380	20	Dolo.
2380	2412	32	Dolo, sand
2412			TD
2389			PBTD



WM. N. MORGAN
Off. Ph.: 505-748-2194
Home Ph.: 505-748-2325
P. O. Drawer 1
Artesia, N.M. 88210

July 16, 1980

Marbob Energy Corp.
P.O. Box 304
Artesia, New Mexico 88210

Re: State U #2
Sec 9 Twn19S Rge28E
2304/n 1650/E Unit G
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey of the above
well:

399' - 3/4 degrees
873' - 1/4 degree
1410' - 1/2 degree
1681' - 3/4 degree
2165' - 1 1/4 degree
2412' - 1 1/2 degree

William N. Morgan
Alta-West Drlg., Inc.

William N. Morgan

STATE OF NEW MEXICO)
COUNTY OF EDDY)

The foregoing was acknowledged before me this 18th day
of July, 1980, by William N. Morgan.

My Commission Expires:

5-13-80

Larry J. Zickler
Notary Public