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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PHONATION OFFICE	
Operator	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes OIL C-101 and
Effective 1-1-65

MAR 1 1981

Marbob Energy Corporation

Address
P.O. Box 304, Artesia, N.M. 88210

Reason(s) for filing (if check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Condensate Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

1. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Field Name, Producing Formation	Kind of Lease	Lease No.
State U	2	Artesia Qn. Grbg. SA	State, Federal or Fee State	E-7435
Location				
Unit Letter	G	2304.8 Feet From The North Line and 1650 Feet From The East		
Line of Section	9	Township 19S	Range 28E	County Eddy

2. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Co.	Drawer 175, Artesia, N.M. 88210
Name of Authorized Transporter of Condensate Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Co.	4001 Penbrook, Odessa, Texas 79762
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Range
G 9 19S 28E	Is gas actually connected? When
	Yes 3/12/81

If this production is commingled with that from any other lease or pool, give commingling order number:

3. COMPLETION DATA

Designate Type of Completion -- (X)	Oil well ☒ Gas well ☐ New well ☒ Well over ☐ Deepen ☐ Plug back ☐ Zone Restored ☐		
Date Spudded	Date Compl. Ready to Test	Total Depth	P.B.T.D.
7/11/80	12/1/80	2412'	2389'
Elevation (D.R., R.R., R.I., etc., elev.)	Name of Producing Formation	Depth to Gas Pay	Testing Depth
3534' CR	Grayburg	2036'	2072'
Perforations			Depth Casing Shoe
2036-42', 2054-64', 2086-92'			2400'
TUBING, CEMENT, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/2"	8 5/8" 24#	378.52'	225
7 7/8"	4 1/2" 10.50#	2400'	425
	2 3/8"	2072'	

4. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of test oil and must be equal to or exceed 10% of oil for this depth or be for full 24 hours)

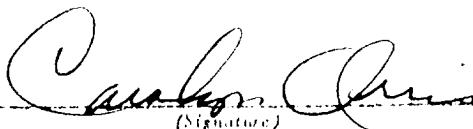
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
12/12/80	12/15/80	Pumping
Length of Test	Testing Pressure	Casing Pressure
24 hrs.	20#	20#
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.
200	13	-0-
		Gas - MCF
		187

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (Flow, Back, etc.)	Testing Pressure (lb./sq.-in.)	Casing Pressure (lb./sq.-in.)	Check Size

5. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the data set forth above is true and complete to the best of my knowledge and belief.


(Signature)

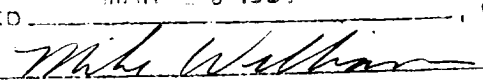
Production Clerk
(Title)

3/17/81

OIL CONSERVATION COMMISSION

MAR 19 1981

APPROVED _____, 19

BY 

TITLE **OIL AND GAS INSPECTOR**

This form is to be filed in compliance with RULE 1104.

If this be a request for allowable for a newly drilled or reworked well, this form must be accompanied by a tabulation of flow test data taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all oil wells or gas wells except a flowline.

Fill out only sections I, II, III, and VI for changes of ownership or lease or for transportation or other such change of condition.