

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

RECEIVED

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-1051	

SUNDY NOTICES AND REPORTS ON WELLS SEP 8 1980
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		O. C. D. ARTESIA, OFFICE		7. Unit Agreement Name
2. Name of Operator		Yates Petroleum Corporation		8. Farm or Lease Name
3. Address of Operator		207 So. 4th St., Artesia, NM 88210		9. Well No.
4. Location of Well		UNIT LETTER G, 1980 FEET FROM THE North LINE AND 1980 FEET FROM East THE LINE, SECTION 8 TOWNSHIP 19S RANGE 28E NMPM.		10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)		3544' GR		12. County
				Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>
Production Casing & Perforate	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD - 11280' Ran 268 joints of 5-1/2" 17# N-80 (11197') of casing set at 11197'. Diff-fill shoe at 11199'. Diff-fill float at 11153'. Used 13 centralizers. Cemented w/50 sacks 75-25 Poz, .4% D-108, .3% D-65 and 5# KCL, 400 sacks 50-50 Poz, .4% D-108, .3% D-65 and 5# KCL. Tailed in w/475 sacks Class H, .4% D-108, .3% D-65 and 5# KCL. PD 2:00 PM 8-25-80. WOC and tested to 1500#, OK. Ran Temperature Survey and survey indicated top of cement at 6850'. PBTB 11037. WIH w/casing gun on wireline and perforated 10891-1/2 - 10926' w/11 .50" holes as follows: 10891-1/2, 92, 95-1/2, 10903, 04, 05, 11, 12, 13, 25 & 26'. Ran 350 joints of 2-7/8" EUE N-80 tubing, 2-3/8" pin x 2-7/8" box, Guiberson 5-1/2" x 2-3/8" 1.81" on-off tool, Guiberson packer. Set packer at 10837'. Well stablized at 353 psi on 32/64" choke = 2292 mcfpd.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Albert R. Hall TITLE Engineer DATE Sept. 4, 1980

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE SEP 10 1980

CONDITIONS OF APPROVAL, IF ANY: