Submit 3 Copies to Appropriate District Office	State of New Mer Energy, Minerals and Natural Re		Form C-103 Revised 1-1-89		
<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240 <u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210	OIL CONSERVATION DIVISION P.O. Box 2088ECEIVED Santa Fe, New Mexico 87504-2088 APR - 8 1991 O. C. D.		WELL API NO. <u>30-015-23409</u> 5. Indicate Type of Lease STATE FEE		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No. E-1051		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name		
1. Type of Well: OL GAS WELL X / OTHER			North Millman Unit		
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471			8. Well No. 2		
3. Address of Operator 105 South 4th St., Artesia, New Mexico 88210			9. Pool name or Wildcat S. Millman Morrow/Undes. Strawn		
4. Well Location Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The Line					
Section 8 Township 19S Range 28E NMPM Eddy County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3544' GR 3544' GR 1000000000000000000000000000000000000					
II. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
TEMPORARILY ABANDON CHANGE PLANS		COMMENCE DRILLING			
PULL OR ALTER CASING Perforate & Treat Morrow, Test					
OTHER: Perforate & Trea	t Strawn, Test X	OTHER:			

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well completed in Morrow perforations 10891½-10926'. Propose to perforate additional perfs in Morrow at 10986-10990'. Will treat perfs with 1500 gals 7½% acid. Flow/test zone. Morrow has been slow to deplete and appears to be reservoir constrained, and not compressor constrained. Well was accidently damaged by fluid used to load annulus (packer failure). After testing Morrow zone, propose to temporarily abandon Morrow perforations 10891½-10926' by setting RBP approximately 10000' and perforating Strawn zone at 9720-40' and 9906-14'. Will treat perfs 9720-40 and 9906-14' in two stages with 7000 gals 15% NEFE acid. Flow test Strawn zone.

Will dual/commingle, or abandon, Morrow and/or Strawn zones.

	ition above is true and complete to the best of my knowle Ta Doc Mart		date4-5-91
TYPE OR PRINT NAME JUE	nita Goodlett		теlephone no. <u>505/748-1</u> 471
(This space for State Use)	ORIGINAL SIGNED BY		DATE APR 1 2 1991
APPROVED BY	SUPERVISOR, DISTRICT I	TTLE	DATE