

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088
RECEIVED

OCT 11 1993

WELL API NO.

30-015-23409

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

E-1051

7. Lease Name or Unit Agreement Name

North Millman Unit

8. Well No.

2

9. Pool name or Wildcat

Millman Strawn/Millman Morrow

SUNDRY NOTICES AND REPORTS ON WELLS O. C. D.
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line

Section 8

Township 19S

Range 28E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3544' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Re-perforate Morrow & frac perfs. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up pulling unit. POOH w/rods and pump. WIH w/on/off tool. Set below Strawn perforations 9720-9914'. Attempted to load backside, would not load. Unset packer. Moved down hole to Morrow packer. Soft fill on top of packer. POOH. WIH w/on/off tool. Cleaned fill off of packer but was unable to latch onto. WIH w/impression block to determine type of on/off latch. WBIH. Latched on and pulled packer. WIH w/casing guns and re-perforated Morrow 10891-10926' w/22 .42" holes as follows: 10891, 92, 95, 10903, 04, 05, 11, 12, 13, 25 & 10926'. (2 SPF). RIH w/packer with standing valve in place above Morrow perforations 10891-10990'. Swabbed well. POOH w/tubing. WIH w/RBP and packer. Set RBP below perforations 9720-9914' (Strawn). Tested. Pulled packer above perforations. Tested casing to 500#. Pumped 2000 gallons Tempblock with 500# of oyster shells. POOH w/RBP. WIH w/tested 2-7/8" N-80 with on/off tool. Latched on to Morrow packer. Tested. Swabbed tubing down. Pulled standing valve. Frac'd perforations 10891-10926' (Morrow) with 23000# resin coated sand and 70 tons of CO2. Flowed back and swabbed. Released to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rusty Klein

TITLE

Production Clerk

DATE Oct. 8, 1993

TYPE OR PRINT NAME

Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

DATE

OCT 19 1993

CONDITIONS OF APPROVAL, IF ANY: