

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator Mitchell Energy Corp		Lease State 36		Well # 1	
Location of Well	Unit 756N 2173E B	Section 36	Township 19	Range 21	County Eddy
Drilling Contractor	Cactus #15		Type of Equipment Rotary		

* Witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
17 1/2"	13 3/8"	54.5 #		300'	500 Cisc
12 1/4"	8 5/8"	28 #		2000'	1200 - Cisc
7 7/8"	4 1/2"	11.6 #		8200'	850

Casing Data:

Surface _____ joints of 8 5/8" inch 24 # Grade K-SS

(Approved) (Rejected)

Inspected by M.S. date 8/26/80

Cementing Program

Size of hole 11" Size of Casing 8 5/8" Sacks cement required _____

Type of Shoe used guide Float collar used yes Btm 3 jts welded yes

TD of hole 2012' Set 2012' Feet of 8 5/8" inch 24 # Grade K-SS

(New) used csg. @ 2012' with 250 sacks neat cement around shoe

+ 150 sax thin set additives 10# gelonite 1/4# calloal 13.5

Plug down @ 10:00 (AM) (PM) Date 8/31/80

Cement circulated No No. of Sacks -0-

Cemented by Western cementing Witnessed by Mike Sticklefield

Temp. Survey ran @ 6:00 (AM) (PM) Date 9/1/80 top cement @ 100'

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: + 1035 sx Paceretter Kite (5# gelonite, 1/4# calloal) 12.0

Washed @ 450'

Hole was drilled with air.

Centralizers @ 1974'-1934'-1896'

While waiting to run 11" drillers pulled casing into 4 jts down 180'

Casing came apart & connection threads on bottom casing were not in bad shape.

Operator ran casing & screwed into collar OK. Pressure tested casing @ 800# for 30 minutes.

1. Ran 3/4" tubing to 108' could not get past bridge in hole.

Pumped 150sx C 290cc

cement circulated.