

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2068
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	/
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	For <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-4673	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FCPM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Mitchell Energy Corporation		8. Farm or Lease Name State-36	
3. Address of Operator 3900 One Shell Plaza - Houston, Texas 77002		9. Well No. 1	
4. Location of Well UNIT LETTER B 750 FEET FROM THE North LINE AND 2173 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 19-S RANGE 21-E NMPM.		10. Field and Pool, or Wildcat Wildcat, Morrow	
15. Elevation (Show whether DF, RT, GR, etc.) 4245' GL		12. County Eddy	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Surface Casing:

Ran 8 jts. (313') 54.5#, K-55, 8rd. ST&C. Set pipe at 272' (stuck pipe at that depth, therefore could not go any deeper). Cemented with 550 sks Class C with 2% CaCl + 1/4# celoseal/sk. Pumped 342 sks cement and bridged off. Pumped 174 sks outside casing. Left 174 sks cement in casing that had to be drilled out. Topped annulus with 202 sks Class C. Cement would not stand at surface. Job complete 1200 8-19-80. Topped out annulus with 9 yards ready mix 1500, 8-20-80. Cement stood at surface. Nippled up BOP 8-21-80. On 8-22-80 tested pipe rams, hydril and casing to 1000#, held OK. Drilled out shoe 0800 8-22-80. (41 hrs. after topping out annulus with ready mix).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R.F. Armstrong TITLE District Production Mngr. DATE 8-27-80

APPROVED BY For Record Only TITLE SUPERVISOR, DISTRICT II DATE SEP 4 - 1980

CONDITIONS OF APPROVAL, IF ANY: