

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

RECEIVED

AUG 10 1982

O. C. D.
ARTESIA, OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
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SANTA FE	1
FILE	1
U.S.O.B.	
LAND OFFICE	
TRANSPORTER	
OPERATOR	1
PRODUCTION OFFICE	

Mitchell Energy Corporation ✓

Address
1000 Gibraltar Savings Center - 200 N. Loraine - Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☒
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name State 36	Well No. 1	Pool Name, Including Formation Bunting Ranch - Morrow Gas	Kind of Lease State, Federal or Fee State	Lease No. L 4673
Location Unit Letter B ; 750 Feet From The North Line and 2173 Feet From The East Line of Section 36 Township 19-S Range 21-E, NMPM, Eddy County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Northern Natural Gas Company	2223 Dodge St., Omaha, Nebraska 68102
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When B 36 19-S 21-E Yes 8/8/82

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res
		X	X					
Date Spudded 7/20/80	Date Compl. Ready to Prod. 12/14/80	Total Depth 8150	P.B.T.D. 8097					
Elevations (DF, RKB, RT, GR, etc.) 4245 GR, 4264 RKB	Name of Producing Formation Morrow	Top Oil/Gas Pay 7830	Tubing Depth 8028					
Perforations 2 spf (0.46 Diameter) 7830', 7831', 7837' and 7838'			Depth Casing Shoe 8145					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	272	376 sks
11	8-5/8	2010	1500 sks
7-7/8"	4-1/2	8145	750 sks
	2-3/8	8028	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top all-able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 54	Length of Test 4 hrs.	Bbls. Condensate/MMCF 0	Gravity of Condensate 0
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 2251	Casing Pressure (Shut-in) PKR	Choke Size 1" Orifice

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

RF Armstrong
(Signature)

District Production Manager
(Title)

8/9/82
(Date)

OIL CONSERVATION DIVISION

AUG 19 1982

APPROVED _____, 19

BY *Leslie A. Clements*

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply recompleted wells.