

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

OCT 7 1980

O. C. D. ARTESIA, OFFICE

Yates Petroleum Corporation

207 South 4th Street, Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of Oil ☐ Dry Gas ☐ Recompletion ☐ Oil ☐ Condensate ☐ Change in Ownership ☐ Casinghead Gas ☐ Other (Please explain)

Change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name: Greasewood BD State Well No.: 10 Pool Name, including Formation: Penasco Draw SA-Yeso Associated Kind of Lease: State, Federal or Fee State: State Lease No.: OG-783

Location

Unit Letter: C : 990 Feet From The North Line and 2310 Feet From The West

Line of Section: 5 Township: 19S Range: 25E N.M.P.M. Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent): Navajo Crude Oil Purchasing Co. North Freeman, Artesia, NM 88210

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent): Yates Petroleum Corporation 207 So. 4th St., Artesia, NM 88210

If well produces oil or liquids, give location of tanks. Unit: A Sec.: 5 Twp.: 19S Rge.: 25E Is gas actually connected? yes When: 9-28-80

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same as Prev. ☐ Diff. Res. ☐

Date Spudded: 8-28-80 Date Compl. Ready to Prod.: 10-1-80 Total Depth: 3150' P.B.T.D.: 3124'

Elevations (DF, RKB, RT, GR, etc.): 3583' GR Name of Producing Formation: Yeso Top Oil/Gas Pay: 2456' Tubing Depth: 2397'

Perforations: 2456-2757' Yeso Depth Casing Shoes: 3124'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15"	10-3/4"	410'	300
9-1/2"	7"	992'	1300
6-1/4"	4-1/2"	3124'	375
	2-3/8"	2397'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks: 9-28-80 Date of Test: 10-1-80 Producing Method (Flow, pump, gas lift, etc.): Pumping

Length of Test: 24 Tubing Pressure: 20# Casing Pressure: 20# Choke Size: 2"

Actual Prod. During Test: 52 Oil-Bbls.: 21 Water-Bbls.: 9 Gas-MCF: 31

GAS WELL

Actual Prod. Test-MCF/D: Length of Test: Bbls. Condensate/MMCF: Gravity of Condensate:

Testing Method (pilot, back pr.): Tubing Pressure (Shut-in): Casing Pressure (Shut-in): Choke Size:

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Albert R. Stall, Engineer (Signature)

October 3, 1980 (Date)

OIL CONSERVATION COMMISSION

OCT 9 1980

APPROVED BY: W. A. Gussett SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for all wells on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of condition.