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NEW MEXICO OIL CONSERVATION COMMISSION

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SEP 9 1980

O. C. D.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-4893

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Southland Royalty Company ✓	8. Farm or Lease Name Parkway "B" State
3. Address of Operator 1100 Wall Towers West Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 15 TOWNSHIP 19-S RANGE 29-E NMPM.	10. Field and Pool, or Wildcat Wildcat (Wolfcamp)
15. Elevation (Show whether DF, RT, GR, etc.) 3306'	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Set 8 5/8" Intermediate casing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drl 11" hole to 2801'. CCM for logs. MW 10.1, Vis 36, PH 9. Ran CN-FD/Gr Caliper & DLL w/RXO. CCM to run csg. Ran 63 jts. 8 5/8 " 24# S-80 & K-55 ST & C Csg. Set at 2800'. Cmt w/800 sxs HLW w/5# Gilsonite, 1/4# Flocele & 8# salt/sx & 300 sxs Cl "C" w/2% C.C. Circ. 125 sxs. WOC 18 hr. Install 12" 3000# X 10" 5000# spool. Install B.O.P. After 24 hr pressure test csg & BOP to 1000# for 30 min. Held OK. Drill ahead w/7 7/8" bit. Lists of csg as follows:

TOP:	2263'	8 5/8"	24#	K-55 ST & C
BOTTOM:	537'	8 5/8"	24#	S-80 ST & C
TOTAL:	2800'			

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donald R. Craig

TITLE District Operation Engineer

DATE 9-3-80

APPROVED BY W. A. Gussitt

TITLE SUPERVISOR, DISTRICT II

DATE SEP 12 1980

CONDITIONS OF APPROVAL, IF ANY: