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NEW MEXICO OIL CONSERVATION COMMISSION

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SEP 24 1980

O. C. D.
ARTESIA, OFFICEForm C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Southland Royalty Company	5. State Oil & Gas Lease No. L-4893
3. Address of Operator 1100 Wall Towers West Midland, Texas 79701	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>I</u> , 1980 FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>15</u> TOWNSHIP <u>19-S</u> RANGE <u>29-E</u> NMPM.	8. Farm or Lease Name Parkway "B" State
15. Elevation (Show whether DF, RT, GR, etc.) 3306'	9. Well No. 1
	10. Field and Pool, or Wildcat Wildcat (Wolfcamp)
	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Set 5 1/2" production csg ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CCM for logs. MW 10.3, vis 36, WL 8, pH 9.5, chl 140,000. Ran Comp Neutron-Formation Density w/GR Cal & Dual Guard FORXO log. CCM to run csg. Ran 252 jts 5 1/2" 17# S-95 N-80, K-55 LT&C to 10,577'. Set @ 10,577' & cmt w/800 sx C1 "H" w/6/10 of 1% FLA, 5% KCL/sx. PD @ 2:30 PM 9/10/80. TOC @ 6890' by Temp Survey. WOC 18 hrs. Nipple up on BOP. After 24 hr pressure test, BOP & csg to 1000# for 30 min. Held OK. Removed BOP. List of csg are as follows:

TOP	2830'	5 1/2"	17#	N-80	LT&C
	4023'	5 1/2"	17#	K-55	LT&C
	3156'	5 1/2"	17#	N-80	LT&C
BOTTOM	568'	5 1/2"	17#	S-95	LT&C
TOTAL	10,577'				

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. C. Parsons TITLE District Operation Engineer DATE 9/18/80APPROVED BY W. A. Gressitt TITLE SUPERVISOR, DISTRICT II DATE SEP 25 1980

CONDITIONS OF APPROVAL, IF ANY: