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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	L-4893

OCT 21 1980

1a. TYPE OF WELL	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	12. County	Eddy
b. TYPE OF COMPLETION	NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name	
2. Name of Operator	Southland Royalty Company	8. Farm or Lease Name	Parkway "B" State

3. Address of Operator	1100 Wall Towers West Midland, Texas 79701	9. Well No.	1
4. Location of Well	UNIT LETTER I LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM East	10. Field and Pool, or Wildcat	Wildcat (Wolfcamp)

15. Date Spudded	8-5-80	16. Date T.D. Reached	9-8-80	17. Date Compl. (Ready to Prod.)	9-20-80	18. Elevations (DF, RKB, RT, GR, etc.)	3306' GR	19. Elev. Casinghead	---
20. Total Depth	10,590'	21. Plug Back T.D.	10570	22. If Multiple Compl., How Many		23. Intervals Drilled By	Rotary Tools 0-TD	Cable Tools	

24. Producing Interval(s), of this completion - Top, Bottom, Name	9044-9066' - Wolfcamp	25. Was Directional Survey Made	No
26. Type Electric and Other Logs Run	DUAL GUARD -FORXO, DUAL SPACED NEUTRON LOG, COMPENSATED DENSITY DSN LOG	27. Was Well Cored	No

28. CASING RECORD (Report all strings set in well)	
CASING SIZE	11 3/4"
WEIGHT LB./FT.	42#
DEPTH SET	248'
HOLE SIZE	15"
CEMENTING RECORD	300 sxs C1 "C" + 16 yd Redi-Mix Down Back
AMOUNT PULLED	800 sxs HLW + 300 C1 "C" Circ 125 sxs Side
	800 sxs C1 "H" TOC @ 6890' by Temp Survey

29. LINER RECORD	30. TUBING RECORD
SIZE	SIZE
TOP	DEPTH SET
BOTTOM	PACKER SET
SACKS CEMENT	2 3/8"
SCREEN	8943'
	8943'

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
1 JSPF 9044 - 9066'	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	9044 - 9066' Spot 200 Gal 10% Actic Acid
	9044 - 9066' Pmp 150 Gal into Perfs

33. PRODUCTION	
Date First Production	9-20-80
Production Method (Flowing, gas lift, pumping - Size and type pump)	Flowing
Well Status (Prod. or Shut-in)	Prod.
Date of Test	9-29-80
Hours Tested	24
Choke Size	1/4"
Prod'n. For Test Period	Oil - Bbl. 64
Gas - MCF	---
Water - Bbl.	---
Gas - Oil Ratio	---
Flow Tubing Press.	50#
Casing Pressure	---
Calculated 24-Hour Rate	Oil - Bbl. 64
Gas - MCF	---
Water - Bbl.	---
Oil Gravity - API (Corr.)	42.3

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
NA	

35. List of Attachments	
Electric Logs	

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED	DATE 10-8-80
TITLE	