DISTRIBUTION				-			Form C • ] Revised	
SANTA FE						,		Type of Lease
FILE		NEW VELL COMPL	MEXICO OIL CO	ONSERVATIO	N COMMISSION	N AND LOO	State X	
U.S.G.S.		TELE COMPL	ETION OR RE	LOMPLETIC	N KEEGEIV	AND LOG		& Gas Lease No.
LAND OFFICE							L-48	
OPERATOR DE	mil				OCT 21	1980		
IC. TYPE OF WELL					0.01		7. Unit Agree	ement Name
	OIL WEL	L X GAS	DRY	OTHER	O. C. I	-		
E. TYPE OF COMPLE	TION RK			<u> </u>	ARTESIA, OF	<del>*+(_3</del>	8. Farm or 1	
NEW IX WO OVI	DEEPE DEEPE	N PLUG BACK	DIFF. RESVR.	CTHER				"B" State
	_						9. Well No.	
3. Address of Operator	<u>Southland R</u>	oyalty Com	pany					1
1100 Wall Towers West Midland, Texas 79701						Nildcat (Wolfcamp)		
4. Location of Well							WIIUCAL	(wollcamp)
UNIT LETTERI	LOCATED 1	980	BOM THE Sout	h	660			
				777777	TITITI	FEET FROM	12. County	777/1/1/1/1/1/
THE East LINE OF	sec. 15	wp. 19-S	29-E	(/////			Eddy	
15. Date Spudded	16. Date T.D. R	eached   17. Date	Compl. (Ready to	Prod.)   18.	Elevations (DF,	RKB, RT, G	R, etc.) 19. E	Clev. Cashinghead
8-3-80	9-8-80	9-20-	-80		3306' GR		•	
20. Total Depth 10,590'	l '	Back T.D.	22. If Multi Many	ple Compl., Ho	w 23. Interventille	als , Rotar		Cable Tools
1		-10570				0-	TD	1
24. Producing Interval(s	s), OI this complet.	ion – Top, Botton	n, Name				25	. Was Directional Survey
9044-9066' -	Wolfcamp							
26. Type Electric and C	•							No
DUAL GUARD -F		SPACED NEU	TRON LOG (	COMPENSAT	TD DENGITY	י חפא ז מ	27. Was	s Well Cored
28.	<del>-                                    </del>		SING RECORD (Re					No
CASING SIZE	WEIGHT LB./						- <del></del>	
					CEME	NTING DEGG		1
11 3/4"	42#	248		LE SIZE	GEME 300 sxs C	NTING RECO	l6 yd Rec	AMOUNT PULLED
11 3/4" 8 5/8"		248		15"	300 sxs C	( ''C'' +	16 yd Rec	i-Mix Down Back
ļ <del>_</del>	42#	248 '		15"	300 sxs Cl 800 sxs HI	W + 300	16 yd Rec Cl "C" (	i-Mix Down Back irc 125 sx Side
8 5/8" 5 1/2"	42# 24#	248		15"	300 sxs Cl 800 sxs HI	W + 300	16 yd Rec Cl "C" (	i-Mix Down Back
8 5/8"	42# 24# 17#	248 '		15"	300 sxs Cl 800 sxs HI	W + 300 H" TO	16 yd Rec Cl "C" (	i-Mix Down Back irc 125 sx Side by Temp Survey
8 5/8" 5 1/2"	42# 24# 17#	248 ' 2800' 10,577		15"	300 sxs C 800 sxs HI 800 sxs C	W + 300 H"" TO	16 yd Rec Cl "C" ( C @ 6890'	i-Mix Down Back irc 125 sx Side by Temp Survey
8 5/8" 5 1/2"	42# 24# 17#	248 1 2800 1 10,577	7.1	15" 11" 7 7/8"	300 sxs C 800 sxs HI 800 sxs C	W + 300 H" TO	I6 yd Rec Cl "C" ( C @ 6890 ' UBING RECOR	i-Mix Down Back irc 125 sx Side by Temp Survey
8 5/8" 5 1/2" 29.	42# 24# 17# LI	248 1 2800 1 10,577 NER RECORD BOTTOM	7.1	15" 11" 7 7/8" SCREEN	300 sxs C 800 sxs H 800 sxs C 30. size 2 3/8	W + 300 W + TO T DEF	I6 yd Rec Cl "C" ( C @ 6890' UBING RECOR PTH SET	i-Mix Down Back irc 125 sx Side by Temp Survey  RD PACKER SET - 8943'
8 5/8" 5 1/2"	42# 24# 17# LI	248 1 2800 1 10,577 NER RECORD BOTTOM	7.1	15" 7 7/8" SCREEN	300 sxs C1 800 sxs HI 800 sxs C1 30. size 2 3/8 ACID, SHOT, F	"C" +  W + 300  "H" TO  T  DEF  " 8943	I6 yd Rec Cl "C" ( C @ 6890 ' UBING RECOF PTH SET B'	i-Mix Down Back irc 125 sx Side by Temp Survey  RD  PACKER SET - 8943'  EEZE, ETC.
8 5/8" 5 1/2"  29.  SIZE  31. Ferforation Record (	42# 24# 17# LI TOP	248 1 2800 1 10,577 NER RECORD BOTTOM	7.1	15" 7 7/8" SCREEN 32. DEPTH	300 sxs C1 800 sxs H1 800 sxs C1 30. size 2 3/8 ACID, SHOT, F	W + 300  "H" TO  T  DEF  " 8943  RACTURE, C	I6 yd Rec Cl "C" ( C @ 6890 ' UBING RECOF PTH SET B' CEMENT SOUE	i-Mix Down Back irc 125 sx Side by Temp Survey  RD PACKER SET - 8943'  EEZE, ETC.
8 5/8" 5 1/2"  29.  SIZE  31. Ferforation Record (	42# 24# 17# LI	248 1 2800 1 10,577 NER RECORD BOTTOM	7.1	15" 7 7/8" SCREEN	300 sxs C1 800 sxs HI 800 sxs C1 30. size 2 3/8 ACID, SHOT, F INTERVAL	"H" TO  T  B943  RACTURE, C  AMOU  Spot 206	CL "C" (C @ 6890 ')  UBING RECOF PTH SET  S'  CEMENT SQUE NT AND KIND  O Gal 10%	In-Mix Down Back Inc 125 sx Side by Temp Survey  RD  PACKER SET - 8943'  EEZE, ETC. MATERIAL USED Actic Acid
8 5/8" 5 1/2"  29.  SIZE  31. Ferforation Record (	42# 24# 17# LI TOP	248 1 2800 1 10,577 NER RECORD BOTTOM	7.1	32. DEPTH	300 sxs C1 800 sxs HI 800 sxs C1 30. size 2 3/8 ACID, SHOT, F INTERVAL	"H" TO  T  B943  RACTURE, C  AMOU  Spot 206	I6 yd Rec Cl "C" ( C @ 6890 ' UBING RECOF PTH SET B' CEMENT SOUE	In-Mix Down Back Inc 125 sx Side by Temp Survey  RD  PACKER SET - 8943'  EEZE, ETC. MATERIAL USED Actic Acid
8 5/8" 5 1/2"  29.  SIZE  31. Ferforation Record (	42# 24# 17# LI TOP	248 1 2800 1 10,577 NER RECORD BOTTOM	7.1	32. DEPTH	300 sxs C1 800 sxs HI 800 sxs C1 30. size 2 3/8 ACID, SHOT, F INTERVAL	"H" TO  T  B943  RACTURE, C  AMOU  Spot 206	CL "C" (C @ 6890 ')  UBING RECOF PTH SET  S'  CEMENT SQUE NT AND KIND  O Gal 10%	In-Mix Down Back Inc 125 sx Side by Temp Survey  RD  PACKER SET - 8943'  EEZE, ETC. MATERIAL USED Actic Acid
8 5/8" 5 1/2"  29.  SIZE  31. Ferforation Record (  1 JSPF 9044	42# 24# 17#  LI TOP  Interval, size and - 9066 '	248 1 2800 1 10,577 NER RECORD BOTTOM num.ber)	SACKS CEMENT	15" 7 7/8"    SCREEN   32.   DEPTH   9044 -   9044 -	300 sxs C] 800 sxs HI 800 sxs C] 30. SIZE 2 3/8 ACID, SHOT, F INTERVAL 9066	"H" TO  T  B943  RACTURE, C  AMOU  Spot 206	CL "C" (C @ 6890 ')  UBING RECOF PTH SET  S'  CEMENT SQUE NT AND KIND  O Gal 10%	In-Mix Down Back Inc 125 sx Side by Temp Survey  RD  PACKER SET - 8943'  EEZE, ETC. MATERIAL USED Actic Acid
8 5/8" 5 1/2"  29.  SIZE  31. Ferforation Record (  1 JSPF 9044	42# 24# 17#  LI TOP  Interval, size and - 9066	248 ' 2800' 10,577 NER RECORD BOTTOM  number)	SACKS CEMENT	15" 7 7/8"    SCREEN   32.   DEPTH   9044 -   9044 -	300 sxs C] 800 sxs HI 800 sxs C] 30. SIZE 2 3/8 ACID, SHOT, F INTERVAL 9066	"H" TO  T  B943  RACTURE, C  AMOU  Spot 206	I6 yd Rec Cl "C" ( C @ 6890 '  UBING RECOF PTH SET B'  CEMENT SOUE NT AND KIND D Gal 10% Gal into	In-Mix Down Back Inc 125 sx Side by Temp Survey  RD  PACKER SET - 8943'  EEZE, ETC. MATERIAL USED Actic Acid
8 5/8" 5 1/2"  29.  SIZE  31. Ferforation Record (  1 JSPF 9044  33.  Date First Production 9-20-80	42# 24# 17#  LI TOP  Interval, size and - 9066'	248 ' 2800' 10,577  NER RECORD BOTTOM  number)	PROE	32. DEPTH 9044 - 9044 -	300 sxs C] 800 sxs HI 800 sxs C] 30. size 2 3/8 ACID, SHOT, F INTERVAL 9066'	T B943  RACTURE, C AMOU Spot 200 Pmp 150	Cl "C" (C @ 6890 C C C @ 6890 C C C C C C C C C C C C C C C C C C C	In-Mix Down Back Inc 125 sx Side Inc 125 sx Si
8 5/8" 5 1/2"  29.  31. Ferforation Record (  1 JSPF 9044  33.  Date First Production 9-20-80  Date of Test	42# 24# 17#  LI TOP  Interval, size and - 9066'  Produc Hours Tested	248 1 2800 1 10,577  NER RECORD BOTTOM  number)  tion Method (Flow Flowing Choke Size	SACKS CEMENT	32. DEPTH 9044 - 9044 - DUCTION Ding - Size and	300 sxs C] 800 sxs HI 800 sxs C] 30. SIZE 2 3/8 ACID, SHOT, F INTERVAL 9066	T B943  RACTURE, C AMOU Spot 200 Pmp 150	C1 "C" (C @ 6890" C @ 6890	In-Mix Down Back Inc 125 sx Side Inc 125 sx Si
8 5/8" 5 1/2"  29.  SIZE  31. Ferforation Record (  1 JSPF 9044  33.  Date First Production 9-20-80	Hours Tested	248 1 2800 1 10,577  NER RECORD BOTTOM  number)  tion Method (Flow Flowing Choke Size 1/4"	PRODUING, gas lift, pum	32.  DEPTH 9044 - 9044 - 9044 - 0011 - Bb1. 64	300 sxs C] 800 sxs HI 800 sxs C] 30. SIZE 2 3/8 ACID, SHOT, F INTERVAL 9066' 9066'	"H" TO  T  Bef "8943"  RACTURE, C  AMOU  Spot 200  Pmp 150	Cl "C" (C @ 6890"  UBING RECORPTH SET  S'  CEMENT SOUE  NT AND KIND  D Gal 10%  Gal into  Well Status (  Prod.  Bbl.	i-Mix Down Back lirc 125 sx Side by Temp Survey  RD PACKER SET - 8943'  EEZE, ETC. MATERIAL USED Actic Acid Perfs  (Prod. or Shut-in)  Gas-Oil Equip
8 5/8" 5 1/2"  29.  31. Ferforation Fiecord (  1 JSPF 9044  33.  Date First Froduction 9-20-80  Date of Test 9-29-80	42# 24# 17#  LI TOP  Interval, size and - 9066'  Produc Hours Tested	248 1 2800 1 10,577  NER RECORD BOTTOM  number)  tion Method (Flow Flowing Choke Size	PROD  PROD  Prod'r. For  Test Feriod  Oil - Bbl.	32. DEPTH 9044 - 9044 - DUCTION Ding - Size and	300 sxs C] 800 sxs HI 800 sxs C] 30. SIZE 2 3/8 ACID, SHOT, F INTERVAL 9066' 9066'	T B943  RACTURE, C AMOU Spot 200 Pmp 150	Cl "C" (C @ 6890"  UBING RECOFPTH SET  S'  CEMENT SOUE  NT AND KIND  O Gal 10%  Gal into  Well Status ( Prod.  Bbl.  Otl Gr	In-Mix Down Back Inc 125 sx Side Inc 125 sx Si
8 5/8" 5 1/2"  29.  SIZE  31. Ferforation Record (  1 JSPF 9044  33.  Date First Production 9-20-80  Date of Test 9-29-80  Flow Tubing Fress.	Hours Tested 24 Casing Pressure	248  2800' 10,577  NER RECORD BOTTOM  num.ber)  tion Method (Flow Flowing Choke Size 1/4" Calculated 24- How Rate	PRODUING, gas lift, pum	32.  DEPTH 9044 - 9044 - 9044 - 0011 - Bb1. 64	300 sxs C] 800 sxs HI 800 sxs C] 30. SIZE 2 3/8 ACID, SHOT, F INTERVAL 9066' 9066'	Water — Bbl.	Cl "C" (C @ 6890"  UBING RECOFPTH SET  S'  CEMENT SOUE  NT AND KIND  O Gal 10%  Gal into  Well Status ( Prod.  - Bbl.  Off Gr 4	i-Mix Down Back lirc 125 sx Side by Temp Survey  RD PACKER SET - 8943'  EEZE, ETC. MATERIAL USED Actic Acid Perfs  (Prod. or Shut-in)  Gas-Oil Equip
8 5/8" 5 1/2"  29.  SIZE  31. Ferforation Record (  1 JSPF 9044  33.  Date First Production 9-20-80  Date of Test 9-29-80  Flow Tubing Fress. 50#	Hours Tested 24 Casing Pressure	248  2800' 10,577  NER RECORD BOTTOM  number)  tion Method (Flow Flowing Choke Size 1/4" Calculated 24- Hour Rate , vented, etc.)	PRODUING, gas lift, pumports Feriod  Oil — Bbl.  64	32.  DEPTH 9044 - 9044 -  DUCTION Ding - Size and Gas - M Gas - M	300 sxs C] 800 sxs HI 800 sxs C] 30. SIZE 2 3/8 ACID, SHOT, F INTERVAL 9066' 9066'	Water — Bbl.	Cl "C" (C @ 6890"  UBING RECOFPTH SET  S'  CEMENT SOUE  NT AND KIND  O Gal 10%  Gal into  Well Status ( Prod.  Bbl.  Otl Gr	In-Mix Down Back Inc 125 sx Side Inc 125 sx Si
8 5/8" 5 1/2"  29.  SIZE  31. Ferforation Record (  1 JSPF 9044  33. Date First Production 9-20-80 Date of Test 9-29-80 Flow Tubing Fress. 50#  34. Disposition of Gas (5)	Hours Tested 24 Casing Pressure	248  2800' 10,577  NER RECORD BOTTOM  number)  tion Method (Flow Flowing Choke Size 1/4" Calculated 24- Hour Rate , vented, etc.)	PRODUING, gas lift, pumports Feriod  Oil — Bbl.  64	32.  DEPTH 9044 - 9044 -  DUCTION Ding - Size and Gas - M Gas - M	300 sxs C] 800 sxs HI 800 sxs C] 30. SIZE 2 3/8 ACID, SHOT, F INTERVAL 9066' 9066'	Water — Bbl.	Cl "C" (C @ 6890"  UBING RECOFPTH SET  S'  CEMENT SOUE  NT AND KIND  O Gal 10%  Gal into  Well Status ( Prod.  - Bbl.  Off Gr 4	In-Mix Down Back Inc 125 sx Side Inc 125 sx Si
31. Ferforation Record (  1 JSPF 9044  33. Date First Production 9-20-80 Date of Test 9-29-80 Flow Tubing Press. 50#  34. Disposition of Gas (SNA)  35. List of Attachments Electric Logs	Hows Tested  24  Casing Pressure  Cold, used for fuel	248  2800' 10,577  NER RECORD BOTTOM  number)  tion Method (Flow Flowing Choke Size 1/4" Calculated 24- How Rate Vented, efc.)	PRODUING, gas lift, pum,  Prod'n. For Test Period  Oil - Bbl.  64	32.  DEPTH 9044 - 9044 -  DUCTION Ding - Size and Gas - M Gas - M	300 sxs C] 800 sxs HI 800 sxs C] 30. SIZE 2 3/8 ACID, SHOT, F INTERVAL 9066' 9066'	Water — Bbl.	Cl "C" (C @ 6890"  UBING RECOFPTH SET  S'  CEMENT SOUE  NT AND KIND  O Gal 10%  Gal into  Well Status ( Prod.  - Bbl.  Off Gr 4	In-Mix Down Back Inc 125 sx Side Inc 125 sx Si
8 5/8"  5 1/2"  29.  SIZE  31. Ferforation Record (  1 JSPF 9044  33.  Date First Production 9-20-80  Date of Test 9-29-80  Flow Tubing Fress. 50#  34. Disposition of Gas (5 NA)  35. List of Attachments	Hows Tested  24  Casing Pressure  Cold, used for fuel	248  2800' 10,577  NER RECORD BOTTOM  number)  tion Method (Flow Flowing Choke Size 1/4" Calculated 24- How Rate Vented, efc.)	PRODUING, gas lift, pum.  Production For Test Period  OCI - Bbl.  - 64	32.  DEPTH 9044 - 9044 -  PUCTION Ding - Size and 64  Gas - N	300 sxs C] 800 sxs HI 800 sxs C] 30. SIZE 2 3/8 ACID, SHOT, F INTERVAL 9066' 9066'	T	C1 "C" (C @ 6890"  UBING RECOF PTH SET  S'  CEMENT SOUE NT AND KIND  O Gal 10%  Gal into  Well Status ( Prod.  Bbl.  Oil Gr  Witnessed By	In-Mix Down Back Inc 125 sx Side Inc 125 sx Si
31. Ferforation Record (  1 JSPF 9044  33. Date First Production 9-20-80 Date of Test 9-29-80 Flow Tubing Press. 50#  34. Disposition of Gas (SNA)  35. List of Attachments Electric Logs	Hows Tested  24  Casing Pressure  Cold, used for fuel	248  2800' 10,577  NER RECORD BOTTOM  number)  tion Method (Flow Flowing Choke Size 1/4" Calculated 24- How Rate Vented, efc.)	PROD  PROD  PROD  PROD  Prod'n. For  Test Feriod  Oil – Bbl.  64  Oct 20 198  of this form is true  School 198	32.  DEPTH 9044 - 9044 - 9044 -  DUCTION Ding - Size and Gas - M Gas - M	300 sxs C1 800 sxs HI 800 sxs C1 30. 30. SIZE 2 3/8 ACID, SHOT, F INTERVAL 9066' 9066' Gas - MCF CF Wa	"C" + 300	Cl "C" (C @ 6890"  UBING RECOFPTH SET  S'  CEMENT SOUE  NT AND KIND  O Gal 10%  Gal into  Well Status ( Prod.  Bbl.  Otl Gr  4  Witnessed By	In-Mix Down Back Inc 125 sx Side by Temp Survey  RD PACKER SET - 8943'  EEZE, ETC. DATERIAL USED Actic Acid Derfs  (Prod. or Shut-in)  Gas - Oil Eatio revity - API (Corr.) 42.3