Form C-104 Revised 10-1-78

OIL CONSERVATION DIVISION

P. O. HOX 2088

SANTA FE, NEW MEXICO 87501

OCT 21 1980

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V 8.0.1,				ı	
LAND OFFICE		i			
INAMIPORTER	OIL	1			
	DAB				
OPERATOR					
PROBATION OFFICE				L	
Crerator					

TOANSPORTER OIL OAS		O. C. D. ARTESIA, OFFICE			
OPERATION OFFICE	AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GA	S		
Southland Royalty	Company		<u> </u>		
1100 Wall Towers		79701			
Reason(s) for filing (Check proper b	Change in Transporter of:	Other (Please explain)			
New Well Recompletion	Change in Fransporter of:		O GAS MUST NOT BE		
Change in Ownership.	Figure 22.				
If change of ownership give name		IS OPTAINE			
and address of previous owner					
DESCRIPTION OF WELL AND	NEASE Well No. Puol Name, Including F	formation Kind of i	Lease Leane No.		
Parkway "B" State	l Wildcat (Wolfc		oderal or Foo State L-4893		
Location					
Unit Letter I : 19	980 Feet From The South Lis	ne and 660 Feet F	rom The East		
Line of Section 15	ownship 19-S Range	29-Е , мирм, Е	Eddy County		
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	is			
Nome of Authorized Transporter of C	: X cr Condensate	Address (Give address to which a	pproved copy of this form is to be sent)		
Basin Inc.	Basin Inc. 511 W. Ohio, Midland, Texas 79701 me of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be				
Rame of Authorized Transporter of C	csqcad gas c. z., gas		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rgc. I 15 19-S 29-E	Is gas actually connected?	When		
<u> </u>	with that from any other lease or pool,	give commingling order number:			
Designate Type of Complet	ion - (X) Oil Well Gas Well X	New Well Workover Doeper	Plug Back Same Hesty, Diff. Nest		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
8-5-80	9-20-80	10,590'			
Elevations (DF, RKB, RT, GR, etc.)	i	1 Top Oil/Gas Pay	Tubing Depth 8943		
3306 GR	Wildcat (Wolfcamp)	Depth Casing Shoe			
1 JSPF 9044	- 9066 '		10,577'		
HOLE SIZE	TUBING, CASING, AND	D CEMENTING RECORD DEPTH SET	SACKS CEMENT		
15"	11 3/4"	248'	300 sxs + 16 yd Redi-Mix		
11"	8 5/8"	2800'	1100 sxs		
7 7/8"	5 1/2"	10,577'	800 sxs Top Cmt @ 6890',		
TECT DATA AND REQUEST	2-3/8" Tay may be 0		hy Temp. Survey		
OIL WELL	<u>በሮት</u> የሚያለት እና	pith dr be for full 24 hours)			
Date First New Oil Run To Tanks	20.00		as tift, etc.)		
9-20-80 Length of Test	9-29-80	Flowing Gashard Gashard	Choke Sixe		
24 hr	50# SA. £		1/4" TD		
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gos-MOF NO		
64 BO	64				
GAS WELL			08 2		
Actual Frod. To+1-MCF/D	Length of Tost	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pisos, back ps.)	Tubing Pressure (Shut-in)	Cosing Procesure (Shut-13)	Choic Sire		
CERTIFICATE OF COMPLIAN	KCE	OIL CONSERVATION DIVISION OCT 2 3 1980			
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED UST 2012			
Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		ar_ W.a. Gresset			
. ()		TITLE SUPERVISOR, DISTRICT !!			
$\Omega \cap II$	•	This form is to be filed in compliance with MULE 1882.			
C + awar	2	If this is a request for allowable for a newly drilled or deepene-			
• -	nature)	Il teets taken on the well in accordance with RULE 111.			
District Operation (!	ons Engineer	All sections of this form must be filled out completely for allowable on new and recompleted wells.			
10-8-80		FIII out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition			
(E	lute)	Canada Forms C-104 must be filed for each pool in multiply			