BTATE OF NEW MEXICO		_ *	Form C-104
VERGY AND MINERALS DEPARTMENT	OIL CONSERV.	ATION DIVISION	D Revised 10-1-78
	P. O. BO	ох 2008 w мехісо 87501 JUL 151	
U 8.0.8.	REQUEST FO	DR ALLOWABLE O. C. D	
AND ARTESIA, OFFICE			
PROBATION OFFICE			
Southland Royalty Co	mpany /	· · · · · · · · · · · · · · · · · · ·	
21 Desta Drive, Midl			
Reason(s) for filing (Check proper be New Wess	Change in Transporter of:	Other (Please explain)	
Recompletion Change in Ownership	Cil XX Dry G Casinghead Gas Conde		rator's address
If change of ownership give name			
and address of previous owner			
LESSCRIPTION OF WELL AND	Well No. Pool Name, Including F	Formation [Kind of Leas	• Leans Hi
Parkway "B" State	1 _Undesignated	(Wolfcamp) Stote, Foderc	I or Fee State L-4893
Location Unit Letter;;	1980 Feel From The South LI	ne and 660 Feet From	The East
15	ownship 195 Range	29Е , ммрм, Eddy	
		······································	
1. DESIGNATION OF TRANSPOL Name of Authorized Transporter of C	I XX cr Condensate	AB Kidtess (Give address to which appro	ved copy of this form is to be sent)
Tesoro Crude Oil Company Name of Authorized Transporter of Casinghead Gas [y] or Dry Gas []		8700 Tesoro Dr., San Antonio, Texas 78286 Address (Give address to which approved copy of this form is to be sent)	
Conoco, Inc.	Unit Sec. Twp. Rge.	7408 Andrews Hwy, Odessa, Texas 79762	
If well produces oil or liquids, give location of tanks.	I 15 198 29E	Is gas actually connected? Wh Unknown	
If this production is commingled w '. COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:	
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Same Hesty, Diff. New
Date Spudded	Date Compl. Ready to Fred.	Total Depth	P.B.T.D.
Elevetions (DF, RKB, RT, GR, etc.)	Mame of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTHSET	SACKS CEMENT
		-	
			<u> </u>
". TEST DATA AND REQUEST F		ifter recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top all -
Date First New Oil Run To Tonks	Date of Test	Preducing Method (Flow, pump, gas li,	(i, eic.)
Length of Test	Tubing Pressure	Casing Pressure	Chore Size
Actual Prod. During Test	Oil-Bbis.	Walor-Bbls,	Gas-MCF
		.	
GAS WELL			
Actual Frod. Test-MCF/D	Longth of Text	Bbls. Condensate A.MCF	Gravity of Condensate
Teoling Mothod (piror, back pr.)	Tubing Frenews (Shut-15)	Cosing Pressure (Shut-in)	Choke Size
L CERTIFICATE OF COMPLIAN	CE	DIL CONSERVAT	ION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JUL 1 6 1982	
		or mike Williams	
	•	T [L L	S INSPECTOR
F.N. RAD by D. Pobeto		If this is a source for allow	compliance with MULE 1104. able for a newly drilled or deepens
(Signature)		well, this form must be accompanied by a tabulation of the outpart- tests taken on the wall in accordance with RULE 111.	
District Operations Engineer (1:00)		All rections of this form must be filled out completely for allo- able on new and recompleted wells.	
7/9/82 (Date)		Fill out only Sections I. II. III, and VI for changes of owners well name or number, or transporter, or other such change of conditi-	
		Il Senarate Forma C-104 must	be filed for such post in multi-

.....