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NEW MEXICO OIL CONSERVATION COMMISSION

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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease: State [XX] Fee [ ]

5. State Oil & Gas Lease No.: L-4893

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL [XX] GAS WELL [ ] OTHER-

7. Unit Agreement Name:

2. Name of Operator: Southland Royalty Company

8. Farm or Lease Name: Parkway "B" State

3. Address of Operator: 21 Desta Drive, Midland, Texas 79705

9. Well No.: 1

4. Location of Well: UNIT LETTER I, 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 15 TOWNSHIP 19S RANGE 29E NMPM.

10. Field and Pool, or Wildcat: Wildcat (Wolfcamp)

15. Elevation (Show whether DF, RT, GR, etc.): 3306' GR

12. County: Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK [ ]
- TEMPORARILY ABANDON [ ]
- PULL OR ALTER CASING [ ]
- PLUG AND ABANDON [XX]
- CHANGE PLANS [ ]
- OTHER [ ]

SUBSEQUENT REPORT OF:

- REMEDIAL WORK [ ]
- COMMENCE DRILLING OPNS. [ ]
- CASING TEST AND CEMENT JOB [ ]
- ALTERING CASING [ ]
- PLUG AND ABANDONMENT [ ]
- OTHER [ ]

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Notify NMOCD 24 hrs prior to setting plugs.
2. MIRU plugging unit. NU BOP.
3. RIH w/2 3/8" tbg to PBTD @ 10,470' & spot 10 ppg salt gel mud 10,470-9000'. POH w/tbg, SN, perf sub & mud anchor.
4. RIH w/CIBP on WL & set @ 9000' & dump 35' cmt on top.
5. TIH w/OE tbg to 8965' & circ hole w/10 ppg salt gel mud.
6. Pull tbg to 7000' & spot 100' cmt plug w/25 sxs cmt. POH w/tbg.
7. Pull on csg to determine free pt (TOC 6890' by TS), cut & LD 5 1/2" csg.
8. RIH w/OE tbg & spot 100' cmt plug, 50' in and 50' out of the 5 1/2" csg stub. WOC 4 hrs & tag TOC.
9. Pull tbg to 4910' & spot 100' cmt plug across the top of the Bone Spring w/40 sxs cmt.
10. Pull tbg to 2850' & spot 100' cmt plug across the 8 5/8" csg shoe w/40 sxs cmt. WOC 4 hrs & tag TOC.
11. Pull tbg to 298' & spot 100' cmt plug across the 11 3/4" csg shoe w/27 sxs.
12. Circ hole @ 30' w/10 sxs cmt.
13. Instl dry hole marker & restore location.

The above procedure was discussed with Les Clements NMOCD on 8-1-85.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Darrell Pohatz TITLE: Drilling Engineer DATE: 1/23/86

APPROVED BY: Mike Williams TITLE: OIL AND GAS INSPECTOR DATE: FEB - 7 1986

CONDITIONS OF APPROVAL, IF ANY: Notify NMOCD [illegible] to witness
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