District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 S. 1st Street, Artesia, NM 88210-2834

District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico rgy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Position 11 Inc. Cognitive trains and Address Cognitive trains and Address Cognitive trains Cognitiv	PO Box 2088, Sant	a Fe, NM	87504	4-2088									AME	ENDED REPOR	
Meridian Oil Inc. P.O. Box 51810 Township Passes for Filing Code Prod Code Pro	I.		RE	EQUES	r for	ALLOV	VABL	E AND A	UTHOR	TAZI	TON TO TI	RANSP	ORT	Γ .	
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