

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

C157
Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 30-015-23425
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Parkway State B 1
8. Well No. 1
9. Pool name or Wildcat Turkey Track 7 Rivers QU GB SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER	
2. Name of Operator Gruy Petroleum Management Co.	
3. Address of Operator P. O. Box 140907 Irving, TX 75014-0907	
4. Well Location Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>15</u> Township <u>19S</u> Range <u>29E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☒
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attached



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Susan Austin-Morse TITLE Sr. Production Analyst DATE May 1, 2001

TYPE OR PRINT NAME Susan Austin-Morse TELEPHONE NO. 972-401-3111

(This space for State Use)

APPROVED BY For Record Only TITLE _____ DATE MAY 20 2001

CONDITIONS OF APPROVAL, IF ANY:

Gruy Petroleum Management Co.

Parkway B State #1

Section 15, 19S-29E Eddy County New Mexico

API No. 30-015-23425

2/20/01

MIRU Rig #801 fr/Kermit yard to loc, spot rig, raise half mask, SDFN.
Finish RU, Nipple Up stack & test to 5000#. Test Pipe Rams, Blinds, Annular, Hydril low 250#, High 5000#. TD: 10598'; 5'; MW: 8.3; MV: 28; PO: TOOH.
Wait for sub to fit motor, 2 7/8" reg. X 2 3/8" if, RU Bull Rogers PU Machine. NU FL to rotating head. PU 4 3/4" bit, Motor, X- over, 28-- 3 1/2" DC, X - over, 310 JTS. 2 7/8" AOH, Tagged @ 10,575'. RD Bull Rogers PU machine. PU power swivel, NU Hydril break circ Drill cement & shoe @ 10577'. R&W out 7 7/8" hole from 10,579'-10,993', drill new hole 10,993' - 10'998'. C&C. TOOH for new bit. TD: 10598'; 5'; MW: 8.3; MV: 28; PO: Drlg
Move floor & sub over center of hole with fork lift. Finish TOH. Bit like new. Change out bit & motor, nothing wrong with bit or motor, Hydraulics wrong. TIH fill DP every 80 jts. PU power swivel, NU Hydril Rubbers. Drl fr/10,998'-10,790'. TD: 10858'; FTG: 109'; MW: 8.6; MV: 28; PO: Drlg
Run Bit #3, DC. Test motor, hit tight spot at 10,585' had to pull 180,000 to get free, 40,000 over wt. Ream from 10,585' to 10,787' TD: 10969'; FTG: 111'; MW: 8.6; MV: 28; PO: Drlg
Change bits, tst mtr. TIH w/ #4 bit. W&R 10,700'-10,858'. Corrected depth. TD: 11100'; FTG: 131'; MW: 9.7; MV: 28; PO: Drlg T.O.O.H. strap pipe. Change out bit, Run bit # 5, DC, Test motor OK. TIH. W&R 210'-btm. Drill 10,969' -11,100'. PU 6-8' flare @ 11,000'. MW 9.7# drilling with lazy 2' flare. TD: 11182'; FTG: 58'; PO: Drlg. Pump sweep, mud up. Drop totco. Pull 12 stds of tbg. Slip & cut drilling line. Fin TOH. TIH with bit #6. W&R 121' , hard feaming 11,115' -11,124' . Drill from 11,124' - 11,182'. TD: 11314'; FTG: 132'; PO: Drlg. Drill 11,182' - 11,314' . Circ. & pump 90 bbl. 10# mud pill to hold back gas. TOH for bit #7 Change out bit & motor. TIH. TD: 11471'; FTG: 157'; MW: 9.5; MV: 38; PO: Drlg
W&R 60' to bottom. Drill 11,314' - 11,406'. Pull 14 stds to replace rotating head rubber pack off. Align rig over hole. Change out rotating head rubbers. Run 14 stds. In hole. Drill 11,406'-11,471'. TD: 11594'; FTG: 124'; MW: 9.6; MV: 38; PO: Drlg
C&C hole with pump # 2, will repair # 1 pump. Pull 15 stds tbg to change fluid end on pump # 1. Repair pump # 1. Run 15 stds tbg in hole, PU swivel brk circ drll 11,471'-11,594'. Drop totco. TOH. TD: 11641'; FTG: 57'; MW: 9.6; MV: 39; PO: TOH.
TOH. Change bits, rerun bit # 7. TIH fill DP every 40 stds. Drill 11594- 11,624' , # 1 Pump went down. Drill 11,624' - 11,630' w/# 2 pump. C&C hole, still getting shale. Drl. TOH for open hole logs. TD: 11641'; FTG: 0'; MW: 9.6; MV: 39; PO: TOH.
TOH for open hole logs. RU Halliburton WL. Run Spectral Density Neutron Log, Dual Laterologs from 11632' - 10577' . RD Halliburton WL TIH rabbit 2 7/8" AOH. C&C hole. TOH & strap DP.

3/5/01

TD: 11641'; FTG: 0'; MW: 9.6; MV: 37; PO: WOC.
Finish TOH & strap DP. RU LD machine. Stand back 3 stds. DC, LD 22 DC. RU casing crew.
PU & Run 3 1/2" X 1.85 shoe, 1 JT. 3 1/2" 8.81 # , N-80, FL4S csg. Landing collar .83, 45 JTS, 3 1/2" 8.81#, N-80, FL4S csg. X-over sub 1.22, Hanger Packer 14.16' total 1341.54' .
RD casing crew & lay down machine. Run 338 JTS of 2 7/8" AOH, 10.40# DP. RU Manifold with swivel, set hanger @ 11, 641' in compression. RU Dowell Schlumberger Circ. Bottoms up had 20' flare. Pump 20 bbls. Mud flush XL, 207 sks. Class H cement 1.6 gps D600, .15 gps D604, .05 gps m45, 0.1% D153, 0.1% D800. Displace with 57.87 bbls mud, Plug down @ 22:45, 3380 PSI. Pull 5stds. Reverse circ. Out 7.5 bbls cement to pit. TOH with tbg & stinger for pkr. WOC. TD: 11641'; FTG: 0'; MW: 9.6; MV: 37; PO: WOC.
WOC. TIH. LD 32 jts DP. Fin TIH. Drl cmt 9712'-10,299' . Tag top of liner. C&C hole. Displ hole with 230 bbls 4% KCL water. LD DP.

3/7/01 TD: 11641'; FTG: 0'; MW: 9.6; MV: 39; PO: Rel rig.
Finish LD 1DP & DC. ND stack, NU WH. RDMO.

Note: Released rig 5:00 pm 3-6-01