

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**  
2040 Pacheco St.  
Santa Fe, NM 87505

Form C-105  
Revised 1-1-89

WELL API NO.  
30-015-23425

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
B-7606

7. Lease Name or Unit Agreement Name

Parkway State B

8. Well No.  
1

9. Pool name or Wildcat  
Turkey Track Morrow North

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:  
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:  
NEW WELL ☐ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DEEP REPAIR ☐ OTHER ☐

2. Name of Operator  
Gruy Petroleum Management Company

3. Address of Operator  
P.O. Box 140907, Irving, TX 75014-0907

4. Well Location  
Unit Letter I: 1980' Feet From The South Line and 660' Feet From The East Line  
Section 15 Township 19S Range 29E NMPM Eddy County

10. Date Spudded 2/20/01 11. Date T.D. Reached 3/5/01 12. Date Compl. (Ready to Prod.) 5/12/01 13. Elevations (DF & RKB, RT, GR, etc.) 3306' GR 14. Elev. Casinghead

15. Total Depth 11641' 16. Plug Back T.D. 11360' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools All Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 11216' - 11270' Morrow 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run DLL & DSNL 22. Was Well Cased No

**CASING RECORD (Report all strings set in well)**

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD    | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|---------------------|---------------|
| 11 3/4"     | 42 #           | 248'      | 15"       | 300 sx circ surface |               |
| 8 5/8"      | 24 #           | 2800'     | 11"       | 100 sx circ surface |               |
| 5 1/2"      | 17 #           | 10590'    | 7 7/8"    | 800 sx TOC 6890'    |               |
| 4 1/2"      | 8.8 #          | 11641'    | 4 3/4"    | 207 sx H TOC 10299' |               |

| LINER RECORD |     |        |              |        | TUBING RECORD |           |            |
|--------------|-----|--------|--------------|--------|---------------|-----------|------------|
| SIZE         | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE          | DEPTH SET | PACKER SET |
|              |     |        |              |        | 2 3/8" OD     | 11124'    | 11124'     |

| 26. Perforation record (interval, size, and number) |  | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. |                                             |
|-----------------------------------------------------|--|-------------------------------------------------|---------------------------------------------|
|                                                     |  | DEPTH INTERVAL                                  | AMOUNT AND KIND MATERIAL USED               |
| 11216' - 11270' 2JSPF                               |  | 11216 - 11270                                   | 30000 gals gelled CO <sub>2</sub> , 31768 # |
|                                                     |  |                                                 | 20/40 Interprop                             |

**PRODUCTION**

| Date First Production 4/3/01 |                 | Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing |                        |              |               | Well Status (Prod. or Shut-in) Producing |                     |
|------------------------------|-----------------|-----------------------------------------------------------------------------|------------------------|--------------|---------------|------------------------------------------|---------------------|
| Date of Test 5/19/01         | Hours Tested 24 | Choke Size 16/64                                                            | Prod'n For Test Period | Oil - Bbl. 0 | Gas - MCF 159 | Water - Bbl. 0                           | Gas - Oil Ratio N/A |
| Flow Tubing Press. 540       | Casing Pressure | Calculated 24-Hour Rate                                                     | Oil - Bbl.             | Gas - MCF    | Water - Bbl.  | Oil Gravity - API - (Corr.)              |                     |

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By

30. List Attachments  
New Mexico C-122, inclination survey, and electric log

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Susan Austin-Morse Printed Name Susan Austin-Morse Title Sr. Prod Analyst Date 05-21-01