

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN D

CATE* NM OIL CONVO FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991
(See other instructions on reverse side)

c/sf

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

2. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other Downhole Commingle with Wolfcamp

2. NAME OF OPERATOR
Barbara Fasken

3. ADDRESS AND TELEPHONE NO.
303 W. Wall, Suite 1900, Midland, TX 79701 (915) 687-1777

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface Unit Letter I 1450' FSL & 150' FEL
At top prod. interval reported below Same
At total depth Same

14. PERMIT NO. DATE ISSUED

7. UNIT AGREEMENT NAME
SCR 451 for Wolfcamp
preparing to add Atoka.

8. FARM OR LEASE NAME, WELL NO.
Lake McMillan Federal No. 1

9. APIWELL NO.
3001523422

10. FIELD AND POOL OR WILDCAT
SW McMillan Atoka
East Lake McMillan (Wolfcamp)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 30-T19S-R27E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

15. DATE SPUDDED 8-12-90 16. DATE T.D. REACHED 10-18-80 17. DATE COMPL. (Ready to prod.) 9-16-93 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3324' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 10,500' 21. PLUG, BACK T.D., MD & TVD 9722' 22. IF MULTIPLE COMPL., HOW MANY* 2 23. INTERVALS DRILLED BY 0-10,500 ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Atoka 9436-40' w/2 shots per foot

25. WAS DIRECTIONAL SURVEY MADE --

26. TYPE ELECTRIC AND OTHER LOGS RUN -- 27. WAS WELL CORRED --

29. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	322'	17 1/2"	400 circ	
8-5/8"	24#	2725'	12 1/2"	1000 circ	
5 1/2"	15.5# & 17#	9753'	7-7/8"	900 - TSTOC 7110'	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	9383'	9383' KB

31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
			DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9436-40' w/2 shots per foot			9436-40'	1000 gal. 15% HCL

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-16-93	24	1"		0	20	0	--
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
445	730		0	20	0	--	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Carl W. Brown TITLE Petroleum Engineer DATE 10/29/93
CARLSBAD, NEW MEXICO

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.