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Form 3160-5	UNITED S	TATES		10000000	FORM APPROVED
lune ()	DEFARTMENT OF	THE INTERIOR	NM OIL CONS.	Bud	get Bureau No. 1004-0135
» <u>y</u>	BUREAU OF LAND	MANAGEMENT	Draver 188		xpires: March 31, 1993
			Lation M.		Designation and Serial No.
SUNI	DRY NOTICES AND I	REPORTS ON WELLS			64 86028
Do not use this form for	proposals to drill or to	deepen or reentry to a	different reservoir.	0. IT INCLA	n, Allottee or Tribe Name
Use "Af	PPLICATION FOR PERM	AIT-" for such proposal	S		1
	SUBMIT IN TR			7. If Unit	or CA, Agreement Design
. Type of Weil					
				SCR-451	
. Name of Operator	her	- DEC 8 3 1007		8. Well Na	
Barbara Fasken		THAA A MAA			MIllan Federal #
Address and Telephone No.					No. 23432
303 W. Wall, Suite 1900	Midland, TX 79701	(915) 687-1	777		5234122
Location of Well (Footage, Sec., T				-	d Pool, or Exploratory Ar
1450' FSL & 150' FEL		1			e McMillan (Wolfd
Unit I, Sec. 30, T19S,	R27E			11. County	or Parish, State
				Eddy,	NM
CHECK APPRO	PRIATE BOY(s) TO I				
		NDICATE NATURE OF	NOTICE, REPOR	п, он о	THER DATA
	SION	TYPE OF ACTION			·····
Notice of Intent		Abandonment		Chang	e of Plans
Ē		K. Recompletion		New (	Construction
X Subsequent Report		Plugging Back			toutine Fracturing
		Casing Repair		Water	Shut-Off
Final Abandonment Notice		Altering Casing		Conversion to Injection	
	Nonce				rsion to Injection
		Altering Casing     Other		🗌 Dispo	se Water
Densiba Densard or Complex 10	,	Other		(Note: Repo	se Water rt results of multiple completion of Recompletion Report and Los
Describe Proposed or Completed Ope give subsurface locations and m	crations (Clearly state all pertinent d	Other	ing estimated date of starting a this work.)*	(Note: Repo	se Water rt results of multiple completion of Recompletion Report and Los
Describe Proposed or Completed Ope give subsurface locations and m 8-17-93 to 8-31-93	crations (Clearly state all pertinent d	Other	ing estimated date of starting a this work.)*	(Note: Repo	se Water rt results of multiple completion of pr Recompletion Report and Los
give subsurface locations and m 8-17-93 to 8-31-93	crations (Clearly state all pertinent d seasured and true vertical depths fo	ctails, and give pertinent dates, includ r all markers and zones pertinent to	this work.)*	(Note: Repo	se Water rt results of multiple completion of Recompletion Report and Los
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B-17-93 to 8-31-93 <ol> <li>Killed well, unset p</li> <li>Ran 5-1/2" packer of</li> <li>Perforated Morrow Li</li> <li>Acidized perfs w/100</li> <li>Swabbed well. Teste</li> <li>Overnight SITP 580 p</li> <li>Set CIBP @ 9540' KB</li> <li>Ran 5-1/2" pkr. w/1.</li> <li>Perforated Atoka 943</li> <li>Acidized 9436-40' w/1</li> <li>Tested 20 MCFPD afte</li> </ol> I hereby certify that the foregoing is Signed	erations (Clearly state all pertinent d reasured and true vertical depths for pkr., tagged PBTD @ 96 n 2-3/8" tubing w/1.78 ime 9631-37' and 9651- 00 gals. 15% NEFE HC1. ed gas non-commercial. psi, killed well, rele dumped 4 sx Class "H .781" "F" profile nipp 36-40' 2 JSPF. /500 gals. 7-1/2% SS02 er swabbing load water	Other tails, and give pertiment dates, includ r all markers and zones pertiment to 89' KB. POW w/tbg. and 1" "F" profile nipple a 57', total 14 holes. ase packer, POW w/tbg. " cmt. on CIBP. le and TOSSD on 2-3/8" 1 acid. . Shut in. ACCEPIE (OILIG. SC	this work.)* I packer. and TOSSD. Set pkr and pkr. tubing to 9383' KB DFCRRECORD GD.) DAVID R. GL COR D. NEW MEXICO	Dispo (Note: Repo Completion any proposed v	KB.
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