		N.M.U.U.D	D. CORY		· · · · ·	
Form 9-331 (May 1963)	U' ED STAT DEPARTMENT OF THE GEOLOGICAL SU	INTERIOR	SUBMIT IN TRI AT (Other instruction, on verse side)	re- Budget I	SUPEAU NO. 42-R1424.	
SUNE (Do not use this f	ORY NOTICES AND RE orm for proposals to drill or to deep Use "APPLICATION FOR PERMIT-	PORTS ON	WELLS o a different reservoir. ds.)		TTEE OR TRIBE NAME	
				7. UNIT AGREEMEN	T NAME	
WELL WELL X OTHER 2. NAME OF OPERATOR				8. FARM OR LEASE	8. FARM OR LEASE NAME	
Yates Petroleum Corporation					Oakason NV Federal	
3. ADDRESS OF OPERATOR				9. WELL NO.	1	
207 South 4th St., Artesia, NM 88210 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*				10. FIELD AND POO	DL, OR WILDCAT	
See also space 17 below.) At surface					Wildcat 11. SEC., T., B., M., OR BLK. AND	
660' FSL & 2310' FEL Unit O-Sec. 27-195-24E				SURVEY OR	SURVEY OR AREA	
UNIC	Unit 0- Sec. 27-19	Sec. 27-19S-24E				
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)			12. COUNTY OR PA	1	
		.4 GR		Eddy	<u> </u>	
16.	Check Appropriate Box To	Indicate Natur	e of Notice, Report, o	r Other Data		
N	OTICE OF INTENTION TO:		SUBS	BEQUENT REPORT OF:	·	
TEST WATER SHUT-OF		G	WATER SHUT-OFF	··	ING WELL	
FRACTURE TREAT Shoot or acidize	MULTIPLE COMPLETE ABANDON*		FRACTURE TREATMENT SHOOTING OR ACIDIZING		NG CASING	
REPAIR WELL	CHANGE PLANS		(Other) Prod. ca	sing, perfora		
(Other)	COMPLETED OPERATIONS (Clearly stat		Completion or Reco	ults of multiple comple mpletion Report and La	og form.)	
5-1/2" 15.5# K- 5-1/2" 17# K-55 f-fill float co 08, 4/10# D-65, led in w/200 sa Temperature Su 9260'; PBTD 923 s fired 28 second n. Show of gas frac balls. F , 50000# sand (LT&C (998'); 48 joint 55 ST&C (4872.53'); 19 LT&C (741.30')(Total 11ar at 9220'. Cement 5#/sack KC1. 840 sach cks Class "H", 4/10% H rvey and found top of <u>0</u> ' Perforated Tubing (nds after dropping. No . Treated perforations rac'd perforations 90% 10000# 100 mesh & 4000 stabilized flow at 10	9 joints of 9272') of ted w/10 bb ks 50-50 P D-108, 3/10 cement at Conveyed gu o GTS. Mad ns 9022-903 22-9038' w/ 00# 20-40 s	5-1/2" 15.5# K- casing set at 92 ls KCL water, 50 oz, 4/10% D-108, # D-65 & 5#/sack 3400'. WOC and n 9022-9038' w/6 e swab run. No 8' w/2000 gallon 16000 gallons MS and) w/10 ball s /4" choke = 1.55	55 LT&C (604' 60'. Shoe at sacks 75-25 3/10% D-65, KC1. PD 1:30 tested to 150 64 .50" holes fluid in hole s 7-1/2% MS and frac fluid, sealers. Pack MMCFGPD.)' 18 joints 9260'. Poz, 3/10% 5#/sack KCL. 0 PM 9-20-80. 0 psi, 0K. (4 SPF). , Bled well cid and nitrog 8000 gallons er set at 9007 RECEIVED	
			DEGE		NOV 1 8 1980	
			UU NOV 1	4 1980	O. C. D. ARTESIA, OFFICE	
				NCAL SURVEY	CALESIA, UPRCE	
18. I hereby certify that	the foregoing is true and correct		ROSWELL, I	VEW MEXICO		
SIGNED	Julk Hay	TITLEEng	ineer	DATEN	ovember 11, 19	
(This space for Fede	ral of SGEP TEDe FURR RECORD					
ADDROVED DY	PETER W. CHESTER PPROVAL NE ANX: 4 1980	TITLE		DATE		
	U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO	e Instructions on	n Reverse Side			