

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 2310' FEL of Section 27-T19S-R24E

5. Lease Designation and Serial No.

NM-12246

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Oakason NV Fed. #1

9. API Well No.

30-015-23438

10. Field and Pool, or Exploratory Area

Hoag Tank Morrow

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Re-frac Morrow & add perfs
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in and rigged up pulling unit. Tested casing and tubing. Set packer and tested. Foam frac'd perforations 9022-9038' with 95 tons of CO2 and 225 sacks Carbolite sand. Flowed and swabbed back. Returned to production.

9-1-93 - Moved in and rigged up pulling unit. Set 1.81" check valve in on/off tool at 9005'. Bled tubing down. Loaded tubing with 2% KCL water. Tested to 1000#. Loaded casing with KCL water. Tested to 500#. Released on/off tool. Reverse out to pit. Nippled down tree and nipped up BOP. Set 1.81" standing valve in on/off tool at 8996'. Loaded and tested tubing to 1000#. Released on/off tool. TOOH. WIH and perforated 8937-8949' w/9 .42" holes. TIH w/packer and RBP. Set RBP at 8980' and packer at 8850'. Nippled down BOP. Installed tree and flanged up. Swabbed. Acidized perforations 8937-8949' with 1000 gallons 7-1/2% Morrow acid with 1000 scf/barrel nitrogen. Swabbed. Frac'd perforations 8937-8949' with 17000 gallons 40# crosslink gel and 20000# 20-40 precured resin coated sand. Swabbed. Shut well in.

14. I hereby certify that the foregoing is true and correct

Signed *Rusty Klein*

Title Production Clerk

Date Oct. 8, 1993

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

Date

ACCEPTED FOR RECORD

J. Lara
NOV - 8 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side