

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
811 S. 1st Street  
Artesia, NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
YATES PETROLEUM CORPORATION

3. Address and Telephone No.  
105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
660' FSL & 2310' FEL of Section 27-T19S-R24E (Unit 0, SWSE)

5. Lease Designation and Serial No.

NM-12246

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Oakason NV Federal #1

9. API Well No.

30-015-23438

10. Field and Pool, or Exploratory Area

Hoag Tank Morrow

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Place existing perfs in production  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9-9-99 - Moved in and rigged up pulling unit. Loaded annulus with 50 bbls 2% KCL. Bled off. Loaded tubing with 25 bbls. Released packer. Nippled up BOP. Picked up tubing and TIH. Tagged sand at 8957'. Pumped 2 bbls down annulus. Pressured up to 800 psi. Pumped down tubing. Pressured to 2500#. Tubing plugged. Bled off pressure. Ran sinker bar on sand line to 8500'. Did not tag anything. Swabbed tubing down to 8500'. TOOH with tubing. Shut well in.

9-10-99 - TIH with retrieving tool on tubing. Washed 25' of sand off of RBP. latched onto RBP at 8982'. Released RBP and TOOH. TIH with packer with 1.81" on/off tool and 2-7/8" tubing. Nippled down BOP and nipped up tree. Set packer and treed up. Tested annulus to 500 psi. Swabbed perforations 8937-8947' and 9022-9038' (Morrow). Shut well in.

9-11-13-99 - Opened well up and flowed to pit Flow tested. Shut well in. Released well to production.

Open Perforations: 8937-8949' and 9022-9038' (Morrow)

14. I hereby certify that the foregoing is true and correct

Signed Rusty K. Green Title Operations Technician Date Sept. 27, 1999

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: