

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

N.M.O.C.D. COPY

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

NM 260

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Canadian Kenwood 18 Fed.

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT
Undes. North ShugartAroka Morrow
11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 18 T-18S R-31E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Holly Energy Inc.

3. ADDRESS OF OPERATOR

P.O. Box 726 Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1796 FWL 1980 FNL Sec. 18 T-18S R-31E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3636.8

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Set intermediate casing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drill out from under surface pipe with 11" bit at 1450', had water flow of 85 bbl. per day. After 6 hours water flow had stopped drilled to 4550' with no water flow. Run 4550' 8 5/8 32# K-55 casing. Cement with 200 sacks RFC, 1070 sacks 65/35 poz. with 4% Bentonite, 5% Kolite, 5# salt, 1/4# celo-flakes, 2% calcium followed by 200 sacks Class C 2% cacl. Plug down 12:30 a.m. 9--6-80. Did not circulate cement. After 3 1/2 hrs. had water flow of 116 bbls. per day. After waiting 7 1/2 hrs. run temperature survey. Top of cement @ 1010'. After waiting 17 hours ran Sonic Noise Log and found water flow @ 1430 KB. After telephone conversation with Mr. James Brasfield with the U.S.G.S. Perforated 2 holes .44 Diameter @ 1428 'KB and pump 300 sacks Ha. lite and 300 sacks Class C 2% cacl. Circulate cement to surface, close in Braidenhead & squeeze 200 sacks into formation. Left 80' cement in 8 5/8 casing. Drill out cement and test pipe to 1200# PSI for 30 min. O.K. (4:30 a.m.) 9-8-80

RECEIVED

SEP 12 1980

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert Lloyd

TITLE

Superintendent

DATE 9-10-80

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

J. Chester

SEP 15 1980

DATE

*See Instructions on Reverse Side
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO