	m (1). ひぎ くつかいとな My アオジッション				
	DISTRIBUTION	NEW MEXICO O			
SANTA FE NEW MEXICO OIL CONSERVATION FILE REQUEST FOR ALLOWA				Form C -104	
	FILE		AND	Supersedes Old C-104 and C Effective 1-1-65	
	LAND OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
			RECEIVED BY		
	TRANSPORTER OIL GAS				
	OPERATOR		MAR 24 1987		
I.	PRORATION OFFICE				
	Operator				
	Enron Oil & Gas Com	ipany 🗸	ARTERIA, OFFICE		
	Address				
P. O. Box 2267, Midland, Texas 79702 Reoson(s) for filing (Check proper box) New We!! Change in Transporter of: Recompletion Oil ? Change in Ownership X Organ Change operator name					
				or name	
				-	
If change of ownership give name BelNorth Petroleum Corporation De 2007 Militaria					
and address of previous owner BelNorth Petroleum Corporation, Box 2267, Midland, Texas 79702					
П.	DESCRIPTION OF WELL ANI	DIFASE			
	Lease Name Well No.: Pool Name, Including Formation				
	Canadian Kenwood 18 Fe	ederal 1 North Shuga	Manual Manual	eral or Fee Federal NM 260	
	Unit Letter F 1980 and a porth 1700				
L	Line of Section 18 T	ownship 18S Range	31Е , ММРМ,	Eddy	
711 1	DESIGNATION OF TRANSPORT	· .		County County	
Г.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of OII or Condensate X				
	Navraio Pinoline Company of this form is to be set				
				NM 88210	
	Transwestern Pipeline			roved copy of this form is to be sent)	
F	If well produces oil or liquids,	Unit Sec. Twp. Pge.	Box 1188, Houston, Te: Is gas actually connected?		
	give location of tanks.	F 18 185 311		/hen	
1	f this production is commingled with that from any other lease or pool, give commingling order number:				
IV. COMPLETION DATA				·	
	Designate Type of Completi	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
F					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
h	Elevations (DF, RKB, RT, GR, etc.)				
	- Hold (DI, HAB, AT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
5	Perforations	#			
				Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD			D CENENTING RECORD	1	
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET		
				PART ID-3	
				3-22-87	
_				ahr m	
	· · · · · · · · · · · · · · · · · · ·			- and the	
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top al					
OIL WELL able for this depth or be for full 24 hours) Date First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
				jt, etc.)	
T	ength of Test	Tubing Pressure	Casing Pressure		
				Choke Size	
A	ctual Prod. During Test	Oil-Bbla.	Water-Bbis.	Gas - MCF	
	· · · · · · · · · · · · · · · · · · ·				
	AS WELL ctual Prod. Test-MCF/D				
1^	ciudi prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
T	esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			
		Lanud Missegie (PUIG-IN)	Casing Fressure (Shut-in)	Choke Size	
	ERTIFICATE OF COMPLIANC]		
		, E	OIL CONSERVA	TION COMMISSION	
- C01	mmission have been complied w	ith and that the information given	Original Signed By		
abc	ove is true and complete to the	best of my knowledge and belief.	Mike Williams		
	^		TITLE Oil & Gas Inspector This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation		
	n ().				
	BLOT. Sillon	~			
·	(Signat	we)			
Betty Gildon, Regulatory Analyst			tests taken on the wall in accordance with RULE 111.		
(Title)			All sections of this form must be filled out completely for ellow-		
3/9/87			able on now and recompleted wells. Fill out only Sociions I, II, III, and VI for changes of owner,		
(Date)			well name or number, or transport	. III, and VI for changes of owner, er, or other such change of condition.	
				be filed for each pool in multiply	

ų