Form: 3160-5 (November 1983) (November 1983) (Formerly 9-331) (NOTED STATES SUBMIT IN PLICATE OF THE INTERIOR (Other lostr. no on the contract of the contract	
DEPART OF THE INTERIOR (Other lostre on the state) BUREAU OF LAND MANAGEMENTECEIVED	OF LEASE DESIGNATION AND SERIAL NO.
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" [cqn such proposals])	OR THISE NAME
JEC J 13 43 AM '67	7. UNIT AGREEMENT NAME
WELL WELL X OTHER CAR	A CONTRACTOR NAME
Enron Oil & Gas Company \ AREA READLE REPORTED	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR	Canadian Kenwood 18 Federa
P. O. Box 2267, Midland, Texas 79702 DEC 21 '87 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*	
At surface	10. FIELD AND POOL, OR WILDCAT
O. C. D. 1980' FNL & 1796' FWL of Section 18. ARTESIA OFFICE	North Shugart Bone Spring 11. SEC., T., B., M., OR BLK. AND
1960 FINE & 1796 FWL OT SECTION 18. ARTESIA, OFFICE	SURVEY OR ARMA
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	Sec. 18, T18S, R31E
3636.8' GR	12. COUNTY OR PARISH 13. STATE
16. Check Appropriate Box To Indicate Nature of Notice, Report, or C	Eddy NM
NOTICE OF INTENTION TO:	
TEST WATER SHUT-OFF PULL OR ALTER CACANA	UENT REPORT OF:
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT FRACTURE TREATMENT	REPAIRING WELL
SHOOT OR ACIDIZE. ABANDON* SHOOTING OR ACIDIZING	ALTERING CASING ABANDONMENT®
(Other) Dans David County	
IT DESCRIPE PRODUCES OF A PROPERTY OF THE PROP	of multiple completion on Well letion Report and Log form.)
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical nent to this work.)	including estimated date of starting any il depths for all markers and zones perti-
Set CIBP at 11200' and dump 25' cement on top. Set CIBP at 10550' Test casing to 1000 psi.	
Perf Bone Spring 8496 - 8528 and acidize with 4000 gals 7-1/2% HCL company recommendation.	acid and frac per service
Set RBP at 8450' and perf Bone Spring 8332-8372. Acidize with 400 Frac.	00 gals 7-1/2% HCL acid and
TOH with RBP, TIH with tubing and swab test. Set pumping equipmen	nt.
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I hereby cerety that the foregoing is true and correct	
Betay Gildon TITLE Regulatory Analyst	12/7/87
(This space for Federal or State office use)	
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE 12-18-57

*See Instructions on Reverse Side