

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.

NM 260

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Canadian Kenwood 18 Federal

9. WELL NO.

1

10. FIELD AND POOL OR WILDCAT
Shute, North Bone Spring

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 18, T18S, R31E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

1a. TYPE OF WELL:

OIL WELL ☒

GAS WELL ☐

DRY ☐

Other

MAR 17 11 07 AM '88

b. TYPE OF COMPLETION:

NEW WELL ☐

WORK OVER ☐

DEEP-EN ☐

PLUG BACK ☒

DIFF. RESVR. ☐

Other

CARLETON RESOURCES ARE RECEIVED

2. NAME OF OPERATOR

Enron Oil & Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 2267, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1980' FNL & 1796' FWL

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.

DATE ISSUED

12/18/87

15. DATE SPUNDED

PB 2/1/88

16. DATE T.D. REACHED

2/4/88 PBTB

17. DATE COMPL. (Ready to prod.)

3/10/88

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3636.8' GR

19. ELEV. CASINGHEAD

3635.8'

20. TOTAL DEPTH, MD & TVD

11,827'

21. PLUG, BACK T.D., MD & TVD

10,525'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

8332-8528 (Bone Spring)

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

None

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	675	17-1/2	600 sacks	Circulated
8-5/8	32	4550	11	2270 sacks	Circulated
5-1/2	17 & 20	11824	7-7/8	1070 sacks	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	8507	8507

31. PERFORATION RECORD (Interval, size and number)

11214 - 11651 (.24" 19)
11730 - 11768 (.50" 48) Morrow
8496-8528 (.05" 14)
8332-8372 (.05" 12) Bone Spring

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11214-11768	CIBP at 11200 + 25' cmt on top & CIBP at 10500 + 25' cmt on top.
8496-8528	40,000 gal 40# Crosslink HPG & 106,000
8332-8372	140,000 Gal Crosslink HP6 /16/30 sand & 106,000# San

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
3/11/88		Pumping (2-1/2 x 1-1/2 x 20 RHBC)					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
3/13/88	24	-	→	75	0	76	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
-	Sealed	→				37.0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

NA

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Betty Gildon

Betty Gildon TITLE Regulatory Analyst

DATE 3/15/88

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stems, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries);					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	TOP MEAS. DEPTH	TRUE VERT. DEPTH
					Rustler Yates San Andres 1st Bone Sp Sand 2nd Bone Spring Sd 3rd Bone Sp Sand Wolfcamp Strawn Atoka Morrow	463 1940 4418 7445 8000 8980 9360 10580 10790 11212	