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NEW MEXICO OIL CONSERVATION COMMISSION 1981

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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 648
7. Unit Agreement Name
8. Farm or Lease Name State 30-A Com
9. Well No. 1
10. Field and Pool, or Wildcat Und. South Millman, Morrow
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER -
2. Name of Operator Southland Royalty Company /
3. Address of Operator 1100 Wall Towers West, Midland, TX 79701
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>2200</u> FEET FROM THE <u>East</u> LINE, SECTION <u>30</u> TOWNSHIP <u>19-S</u> RANGE <u>28-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3483.3' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Set 4 1/2" Production Csg.</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Dr1 7 7/8" hole to 11,270'. Ran 257 jts. 4 1/2" N-80, K-55 11.60# LT & C, ST & C & Buttress csg, 11,283'. Set @ 11,267'. Cmt w/1300 sxs Cl "H" Cmt. PD @ 12:45 p.m. 8-19-81. Top of cmt @ 7270' by temp survey. WOC 18 hrs. Compressive strength of Cl "H" cmt after 24 hours is 6700 psi @ 170°F. List of casing as follows:

Top	586	4 1/2"	11.6# N-80, Buttress
	2,460	4 1/2"	11.6# N-80, LT & C
	4,605	4 1/2"	11.6# K-55, ST & C
Bottom	3,616	4 1/2"	11.6# N-80, LT & C
Total	11,267'		

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED CC Pearson TITLE District Operations Engineer DATE 8-24-81

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE AUG 27 1981

CONDITIONS OF APPROVAL, IF ANY: