

OIL CONSERVATION DIVISION

P. O. BOX 2080

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-70

2005-720

OCT - 8 1981

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF WELLS REQUESTED	
DESCRIPTION	
SANTAFE	1
FILE	1
U.S.D.R.	
LAND OFFICE	
TRANSPORTER	Oil
	Gas
OPERATOR	1
PRODUCTION OFFICE	
Operator	

Southland Royalty Company

Address
21 Deste Dr
Midland, TX 79701

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Well Name, including Formation	Kind of Lease	Lease No.
State 30-A Com	1	Mid. South Millman Morrow	State, Federal or Fee	648
Location				
Unit Letter	B	Feet From The	North	Line and
		660		2200
		Feet From The	East	
Line of Section	30	Township	19-S	Range
			28-E	
			NADRA	Eddy
				County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)					
Tesoro Crude Oil Co	8700 Tesoro Dr San Antonio TX 78286					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
Elpaso Natural Gas	P. O. Box 1492, Elpaso, TX 79399					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	B	30	19-S	28-E	No (SI WOPL) Yes	11-25-81

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same as last	Other
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
7-7-81	9-6-81	11,270'	11/20					
Elevations (DF, RHB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3483.3' GR	Morrow	10,570'	10,516'					
Perforations	Depth Casing Shoe							
10,570-10,892' (OA) Morrow	11,267'							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	11 3/4"	350'	249
11"	8 5/8"	2500'	1300
7 7/8"	4 1/2"	11,267'	1300
	2 3/8"	10,516'	

IV. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Pres. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Pres. Test-MCF/D	Length of Test	Blk. Condensate/MCF	Gravity of Condensate
513	1 hr.	-0-	-0-
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
Back Pres.	2578	---	12/64

V. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Engineer Tech.

10-7-81

OIL CONSERVATION DIVISION

APPROVED JUL 20 1982
BY *Mike Walker*
OIL AND GAS INSPECTORTITLE
This form is to be filed in compliance with NGLC rules.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a calculation of the average rate from the well in accordance with NGLC 111.
All sections of this form must be filled out completely for oil wells on new and recompleted wells.
Fill out only Sections I, II, III, and IV for change of owner well and only Section V for recompleted wells.
Signatures of owner, transporter, and operator must be filed with this form.