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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Cities Service Company ✓		5. State Oil & Gas Lease No. B-8949
3. Address of Operator P. O. Box 1919 - Midland, Texas 79702		7. Unit Agreement Name
4. Location of Well UNIT LETTER H 2180 FEET FROM THE North LINE AND 960 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 19S RANGE 29E NMPM.		8. Farm or Lease Name State CZ Com
15. Elevation (Show whether DF, RT, GR, etc.) 3214.4' GR		9. Well No. 1
		10. Field and Pool, or Wildcat Und. N. Turkey Track Mor
		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 3010' lime. Prep to drill ahead. This well was spudded with cable tools on 12-16-80 and drilled to a T.D. of 155' in Red Beds. MIRU rotary tools and started drilling on 1-5-81. Drilled a 17-1/2" hole to a T.D. of 358' in surface rock. Ran and set 8-1/2 Jts. (342') 13-3/8" OD 48# H-40 casing @ 358' and cemented with 250 sx Halco Thickset & 300 sx Cl C w 2% CaCl₂ & 1/4# Flocele/sx. No returns while cmtg. Cmt did not circ. NMOC notified but did not witness. PD at 2030 MST 1-5-81. Bmpd float w/500# - float held OK. WOC 8-1/2 hrs. Ran temp svy. TC at 195'. Tagged inside at 297'. Ran 1" tbg in annulus & tagged at 167'. Mixed & pmpd total of 250 sx cmt in 2 stages: 1st stage: 60 sx Cl C w/2% CaCl₂, no returns while cmtg. WOC 3 hrs, tagged at 86' (81' fill).
2nd stage: 190 sx Cl C w/2% CaCl₂. Cmt circ. WOC 25 hrs. WOC a total of 36-1/2 hrs.
Drilled a 12-1/4" hole to a T.D. of 3000' in lime. Ran and set 25 Jts. (1039.44') 8-5/8" OD 32# K-55 and 48-1/2 Jts. (1944.56') 8-5/8" O.D. 24# K-55 casing @3000'. Cmt w/1400 sx Halco Lite w/1/4# Flocele, 5# Gilsonite & 12# salt/sx followed by 300 sx Cl C w/2% CaCl₂. PD at 0300 MST 1-13-81. Cmt circ. Bmpd plug w/1600# - OK. WOC 34 hrs. Drld cmt; FC & 1/2 of cmt in shoe jt. Tstd csg to 1000# for 30 min. - OK. Drld rest of cmt, shoe & 10' of new form to 3010'. Tstd to EQ MW 11#/gal, using 8.7#/gal fluid in hole & 350# surf press. Held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>E. Spiller</u>	TITLE <u>Region Oper. Mgr.</u>	DATE <u>Jan. 16, 1981</u>
APPROVED BY <u>M. Williams</u>	TITLE <u>REGIONAL INSPECTOR</u>	DATE <u>JAN 20 1981</u>
CONDITIONS OF APPROVAL, IF ANY:		