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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-8949

## SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	MAR 25 1981	7. Unit Agreement Name
2. Name of Operator	Cities Service Company ✓	8. Farm or Lease Name
3. Address of Operator	Box 1919, Midland, TX 79702	9. Well No.
4. Location of Well	UNIT LETTER H 2180 FEET FROM THE North LINE AND 960 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 19S RANGE 29E NMPM.	10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)	3214.4' GR	12. County
		Eddy

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐ Well completion data ☒

### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 11,500' Shale PBTD 11,453'. Well complete. Shut-in waiting on pipeline connection. MIRU plg unit. CO to 11,453'. Circ hole w/2% KCl FW. Sptd 150 gal 10% Acetic ac w/additives 11,453-11,300'. Jet perf Morrow w/2 SPF @ 11,340', 11,341', 11,342', 11,343', 11,344', & 11,345'. Total 12-0.40" entrance holes w/23.07" penetration. Ran & set 2-7/8" tbg @ 11,248' w/pkr & flow nipple set @ 11,241. Dropped bar to open Quik-Flow nipple. Gas to surface in 3 min. Flwd well to pit 2 hrs at rate of 3 MMCPD. 22/64"ck, FTP 1900 psig. 14 hr SITP Morrow Zone 3550 psig. Flwd to pit w/GR 3.3 MMCFD, 1" ck, FTP 400#, 2 hrs. 120 hr SITP 3189 psig DW. Flwd on 4 point test as follows:

TIME	GAS RATE MCFD	CHOKE	FTP	B.P.
45 min	1200	8/64	3080#	540#
45 min	1700	9/64	3016#	550#
45 min	2025	10/64	2919#	550#
45 min	3000	12/64	2748#	560#

Prod 1 bbl of 56° API gravity distillate during 3 hr tst. C.A.O.F. 8,820 MCFPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. J. J. TITLE Region Oper. Mgr. DATE 3/20/81

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE MAR 27 1981

CONDITIONS OF APPROVAL, IF ANY: