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Form O-105
Revised 11-80

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Estimate Type of Lease	State ☒ Fee ☐
2. State of Lease No.	B-8949

10. TYPE OF WELL	OIL WELL ☐ GAS WELL ☒ DRY ☐
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

3. Lease Agreement Date	
4. Name of Lease Owner	STATE CZ Com

2. Name of Operator	Cities Service Company
3. Address of Operator	Box 1919, Midland, TX 79702

5. Well No.	1
6. Well Unit Pool, or Wildcat Mor	Und. N. Turkey Track

4. Location of Well	UNIT LETTER <u>H</u> LOCATED <u>2180</u> FEET FROM THE <u>North</u> LINE AND <u>960</u> FEET FROM <u>East</u> LINE OF SEC. <u>4</u> TWP. <u>19S</u> RGE. <u>29E</u>
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7. County	Eddy
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15. Date Spudded	12/16/80	16. Date T.D. Reached	2/15/81	17. Date Compl. (Ready to Prod.)	3/16/81	18. Elevations (DF, RKB, RT, GR, etc.)	3214.4' GR	19. Elev. Casinghead	3214.4'
20. Total Depth	11,500'	21. Plug Back T.D.	11,453'	22. If Multiple Compl. How Many		23. Intervals, Rotary Tools Drilled By	156 -T.D	24. Cable Tools	11,500 0-156

24. Producing Interval(s), of this completion - Top, Bottom, Name	11,340 - 11,345' - Morrow	25. Was Directional Survey Made	No
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26. Type Electric and Other Logs Run	CN-FD, DLL-Micro-SFL, Deviation Survey	27. Was Well Cored	No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	358'	17 1/2"	800 Sacks	Circulated
8-5/8"	24 & 32#	3000'	12 1/4"	1700 Sacks	Circulated
5 1/2"	17 & 20#	11500'	7-7/8"	1050 Sacks	T.C @ 6000'

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	11,248'	11,241'

31. Perforation Record (Interval, size and number)	2-0.40" holes/	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Ft. @ 11,340, 11,341, 11,342, 11,343, 11,344 & 11,345' (Total of 12 Holes)		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production	3/9/81	Production Method (Flowing, gas lift, pumping - Size and type pump)	Flowing	Well Status (Prod. or Shut-in)	Shut-in		
Date of Test	3/16/81	Hours Tested	3 Hrs	Choke Size	8, 9, 10" & 12/64"	Prodn. per Test Period	1
Flow Turning Press.	2748#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bel.	C.A.O.F.	Gas - MCF	8,820
				Water - Bel.		Oil Gravity - API (Corr.)	56.0

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Shut-in waiting on pipeline connection	Test Witnessed By	J.L. Bussell
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35. List of Attachments	Electric logs & Deviation Survey
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	SIGNED <u>E. Spiller</u> TITLE <u>Region Oper. Mgr.</u> DATE <u>3/20/81</u>
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including fall stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 26 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bane Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. 3rd BN Spr _____	T. Chinle _____	T. _____
T. Penn. _____	T. Morrow _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. Chester _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

No. 5, from.....to.....

No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	358	358	Surface Rock	11303	11386	83	Lime & Sand
358	1148	790	Lime & Anhydrite	11386	11481	95	Sand, Lime & Shale
1148	6739	5591	Lime	11481	11500	19	Shale & Lime
6739	7144	405	Lime & Sand				
7144	8364	1220	Lime				
8364	8934	570	Lime & Shale				T.D. 11,500'
8934	9235	301	Lime & Sand				
9235	9502	267	Shale				
9502	10345	843	Lime & Shale				
10345	10610	265	Lime				
10610	10643	33	Lime, Sand & Shale				
10643	10867	224	Lime, Shale & Sand				
10867	11070	203	Lime				
11070	11237	167	Lime, Chert & Shale				
11237	11303	66	Sand				