	DISTRIBUTION		CONSERVATION MISSION	Form C-104 Supersedes Old C-104 and (Effective 1-1-65		
	0.6.8. AND 05 FICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	CRANSPORTER OIL GAS			RECEIVED		
١.	PRORATION OFFICE		MA	R 2 5 1981		
	Cities Serv:	ice Company 🧹		D. C. D.		
	Box 1919, M. Reason(s) for tiling (Check proper box	idland, TX 79702	Other (Please expluin)			
	Lew Well XX Hecompletion Change in Ownership	Change in Transporter of: Oil Dry G Casinghead Gas Conde				
	If change of ownership give name and address of previous owner					
11 .	DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including F		Lease NC		
	State CZ Com	L Unit. N. Tur	key Track Mor State, Federa	nlor Fee State B-8949		
	Unit Letter H ; 218	0Feet From The_North_Li	ne and960 Feet From	The		
	Line of Section 4 To	wnship 19S Range	29E , NMPM, Eddy	County		
III.	DESIGNATION OF TRANSPOR Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Address (Give address to which appro	ved copy of this form is to be sent)		
F	The Permian Corp. Box 1183, Houston, TX 77001 Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent					
	Unknown If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Eqe. H 4 198 29E	Is gas actually connected? Wh	en		
	f this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order number:			
	Designate Type of Completion	X	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'		
	Date Spudded 12/16/80 Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. 3/16/81	Total Depth 11,500'	P.B.T.D. 11,453'		
1			Top O!!/Gas Pay 11,340	Tubing Depth 11,248		
3214.4' GR Morrow 11,340 11,24 Perforations 2 SPF @ 11,340, 11,341, 11,342, 11,343, 11,344 & Depth Casing Depth Casing 11,345' 11,50						
_	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT		
-	<u>17½"</u> 12¼"	<u>13-3/8"</u> 8-5/8"	358' 3000'	800 Sacks 1700 Sacks		
- -	7-7/8"	5 ¹ 2"	11500'	1050 Sacks		
		DR ALLOWABLE. (Test must be a able for this de	fter recovery of total volume of load oil pth or be for full 24 hours)	i and must be equal to or exceed top allow		
	DIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li)	(t, etc.)		
ŀ	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
-	Actual Prod. During Test	Oil-Bbls.	Water - Bbla.	Gas - MCF		
GAS WELL						
Γ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	C.A.O.F. 8,820 MC Testing Method (pitot, back pr.)		. 68 Casing Pressure (Shut-in)	56.0 Choke Size 8,9,10,12/64"		
VI. C	Back Press. CERTIFICATE OF COMPLIANC	3189# CE	OIL CONSERVA	TION COMMISSION		
			APPROVED MAY 0 7 1981 19			
C	commission have been complied w	egulations of the Oil Conservation with and that the information given best of my knowledge and belief.	BYA Gresset			
			TITLE <u>SUPERVISOR</u> DISTRICT II This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene- well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow			
_	Spiniden					
	Region Operations	Manager				
	(<i>Tit</i> 3/19/81		able on new and recompleted wells. Fill out only Sections I, II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms Collid must be filed for each coal in multipli-			
	(Da	(e)				