

Submit 3 Copies
to Appropriate
District Office

District I

P.O. Box 1980, Hobbs, NM 88240

District II

P.O. Box 1980, Hobbs, NM 88240

District III

P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Geology, Minerals and Natural Resources Department

OIL CONVERSATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

WELL API NO. 30 - 015 - 23469

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B8944

7. Lease Name or Unit agreement Name

STATE CZ

8. Well No.

1

9. Pool name or Wildcat

TURKEY TRACK MORROW, NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL

WELL ☐

GAS

WELL ☒

OTHER

NOV 13 1991

2. Name of Operator

OXY USA INC. ✓

O. C. D.
ARTESIA OFFICE

3. Address of Operator

P.O. Box 50250 Midland, TX 79710

4. Well Location

Unit Letter H : 2,180 Feet From The NORTH Line and 960 Feet From The EAST Line
Section 4 Township 19 S Range 29 E NMPM EDDY County

10. Elevation (Show whether DF, RKB, HT, GR, etc.)
3,214

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: PERF ADD'L MORROW & ACIDIZE ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Complete Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any work) SEE RULE 1103.

TD - 11500' PBTD - 11453' PERFS - 11340' - 11345

1) MIRU PU. KILL WELL W/ 2% KCL WTR. NDWH, NUBOP. TOOH W/ TBG..

2) RU WIRELINE AND SET CIBP @ 11330'.

3) PERFORATE UPPER MORROW W/ 2 JSPF @ 11130,31,134-138,163-184,187-205,226-229,232-235,310-312,317-11325'.
TOTAL OF 140 HOLES.

4) ACIDIZE MORROW (11130'-11325') W/ 6000 GAL 7-1/2% NeFe HCl ACID W/ FRIC. RED, CLAY STAB, 70-7/8" RCNBS &
1000 SCF N2 PER BBL. MAX PSI-8000#. SI WELL, OPEN WELL & RECOVER LOAD.

5) SI WELL FOR 72 HRS & RUN STATIC BHP TEST.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

Production Accountant

DATE

11 11 91

TYPE OR PRINT NAME

David Stewart

TELEPHONE NO.

915 685-5717

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

DATE

NOV 21 1991

CONDITIONS OF APPROVAL, IF ANY: