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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-80

5a. Indicate Type of Lease	
State ☒	Fed ☐
5. State Oil & Gas Lease No.	
LG 1524	

10. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒ DRY ☐ OTHER ☐
11. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

JUN 01 1981

O. C. D.
ARTESIA, OFFICE

7. Unit Agreement Name
8. Farm or Lease Name
Eddy "JP" State Com

2. Name of Operator
Gulf Oil Corporation
3. Address of Operator
P. O. Box 670, Hobbs, NM 88240
4. Location of Well

9. Well No.
1
10. Field and Pool, or Wildcat
Under Shugart Penn

UNIT LETTER <u>N</u>	LOCATED <u>750</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM
THE <u>West</u> LINE OF SEC. <u>36</u> TWP. <u>18S</u> RGE. <u>31E</u> NMPM	

12. County
Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
2-4-81	3-17-81	5-11-81	3644' GL	--
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools Cable Tools
12,250'	12,206'	Single	0'-12,250'	--

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
11,995'-12,006', 12,044-55' Morrow	Yes

26. Type Electric and Other Logs Run	27. Was Well Cored
Dual Laterolog(Micro-SFL) & Compensated Neutron Formation Density	No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42#	600'	14-3/4"	500 sx-circ	
8-5/8"	28#	4,585'	11"	1100 sx-circ	
5 1/2"	17#	12,250'	7-7/8"	950 sx-circ	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	11,874'
						11,874'

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
11,995'-12,006' & 12,044'-12,055' w/(2) 1/2" burrless JHPF (44 holes)	DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
	11,995'-12,055' 6000 gals 7 1/2% NE Morrow acid (26) 7/8" RCNB's; 32,000 gal pad, 26,000# sd, 200# rock salt, (22) 7/8" RCNB's

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
5-11-81		Flowing				Closed In	
Date of Test	Hours Tested	Choke Size	Flowing Per Test Period	Oil - BBL.	Gas - MCF	Water - BBL.	Gas - Oil Ratio
5-18-81	4	--		9	80	0	53,111
Flow Testing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BBL.	Gas - MCF	Water - BBL.	Oil Gravity - API (Corr.)	
1575#	0#		54	478	0	54.5°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed by
Closed in waiting on connection	

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>R.D. Pitre</u>	TITLE <u>Area Engineer</u>	DATE <u>5-28-81</u>

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 440	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 600	T. Strawn _____ 10,950	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 1,880	T. Atoka _____ 11,306	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2,040	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3,092	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____ 6,700	T. Wingate _____	T. _____
T. Wolfcamp _____ 10,125	T. Morrow _____ 11,750	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 11,992 to _____ 12,008	No. 4, from _____ to _____
No. 2, from _____ 12,042 to _____ 12,056	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
440	600	160	Anhydrite				
600	1,880	1280	Salt				
2,040	3,092	1052	Sandstone, Shale, Dolomite				
3,092	6,700	3608	Sandstone, Shale, Dolomite				
6,000	10,125	3425	Sandstone, Shale, Limestone				
10,125	10,950	825	Dolomite, Shale, Limestone				
10,950	11,306	356	Dolomite, Shale, Limestone				
11,306	11,750	444	Sandstone, Shale, Limestone				
11,750	--	--	Sandstone, Shale, Limestone				