

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

Form C-103
Revised 10-1-

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OPERATOR	

APR 16 1981

O. C. O.
ARTESIA OFFICE

5a. Indicate Type of Lease
State <input type="checkbox"/> For <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation /	8. Farm or Lease Name Glass-Kincaid "OS"
3. Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 1
4. Location of Well UNIT LETTER D 330 FEET FROM THE North LINE AND 330 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 19S RANGE 25E NADPM.	10. Field and Pool, or Wildcat ASS Penasco Draw-SA-Yeso
15. Elevation (Show whether DF, RT, GR, etc.) 3644.2' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 14-3/4" hole at 2:00 PM 4-7-81. TD 350'-Ran 8 joints of 10-3/4" 23# K-55 ST&C casing set at 350'. 1-regular pattern guide shoe at 350'. Flapper insert float at 306'. Cemented w/350 sacks Class C 4% CaCl. Compressive strength of cement - 1850 psi in 12 hours. PD 6:30 AM 4-8-81. Bumped plug to 500 psi, released pressure and float held okay. Cement circulated 35 sacks to pit. WOC 12 hours. Reduced hole to 9-1/2". Drilled plug and resumed drilling. TD 953'-Ran 22 joints of 7" 23# J-55 ST&C casing set at 953'. 1-notched guide shoe at 953'. Flapper insert float at 908'. Cemented w/200 sacks Class C Neat, 800 sacks 65-35 Lite Poz, 4% gel, 8# Kolite, 1/4# celloflakes and 3% CaCl. Tailed in w/150 sacks Class C 2% CaCl. PD 12:30 AM 4-11-81. Bumped plug to 500 psi, released pressure and float held okay. Cement did not circulate. WOC 6 hours. Ran Temperature Survey and found top of cement at 640'. Ran 1". Tagged cement at 495'. Spotted 25 sacks Class C 4% CaCl, PD 11:00 AM 4-11-81. WOC 2 hours. Ran 1". Tagged cement at 458'. Spotted 50 sacks Class C 4% CaCl. PD 1:45 PM 4-11-81. WOC 2 hours. Ran 1". Tagged cement at 360'. Spotted 100 sacks Class C 4% CaCl. Circulated 15 sacks. WOC 24 hours and 15 minutes. NU and tested to 1000 psi, okay. Reduced hole to 6-1/4".

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Monita Goodlett</u>	TITLE <u>Engineering Secretary</u>	DATE <u>4-14-81</u>
APPROVED BY <u>Mike Williams</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>APR 20 1981</u>
CONDITIONS OF APPROVAL, IF ANY:		