

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.O.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)OIL
WELL ☒GAS
WELL ☐OTHER ☐

Name of Operator

Yates Petroleum Corporation ✓

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER D 330 FEET FROM THE North LINE AND 330 FEET FROMTHE West LINE, SECTION 7 TOWNSHIP 19S RANGE 25E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Glass-Kincaid "OS"

9. Well No.

1

10. Field and Pool, or Wildcat Und.
Penasco Draw-SA-Yeso

11. Elevation (Show whether DF, RT, GR, etc.)

3644.2' GR

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐COMMENCE DRILLING OPS. ☐PLUG AND ABANDONMENT ☐REPAIR OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOBS ☐OTHER Production Csg. Perforate, Treat ☒OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3100' Ran 76 jts of 4½" 9.5# J-55 casing set at 3097. Cemented w/350 sacks 50-50 Poz, .5# CF-9 & 2% KCL. PD 3:35 PM 4-27-81. Bumped plug to 1500 psi, released pressure & float held okay. Circulated 30 sacks to pit. WOC. WIH w/Steel Strip gun on wireline & perforated 2853-3090' w/13 .50" holes as follows: 2853, 56, 58, 60, 3057, 59, 61, 63, 65, 3084, 86, 88 & 90'. WIH w/Uni VI packer on 2-3/8" tubing. Acidized perfs 3057-90' w/1000 gals 15% SHA acid. Pulled tubing & packer to frac well. Spotted 250 gals 15% regular acid across perforations at 2853-62'. Broke perforations down. Frac'd perforations 2853-3090' (via casing) w/20000 gals gelled water, 40000# sand & 750 gals 15% regular acid. WIH w/RBP & set above perforations. Spotted 24 bbls 15% regular acid. WIH w/Steel Strip gun on wireline & perforated 2296-2547' w/11 .50" holes as follows: 2296, 2348, 97, 2418, 59, 77, 88, 2506, 20, 25, & 47'. Broke perforations down. WIH w/Steel Strip gun on wireline & perforated 2nd stage as follows: 2265-2549' w/18 .50" holes as follows: 2265, 78, 92, 2306, 52, 86, 2403, 16, 20, 57, 65, 80, 86, 91, 2518, 23, 45, 49'. Frac'd (via casing) w/2000 gals 15% regular acid, 60000 gals gelled water & 90000# sand (10000# 100 mesh & 80000# 20/40 sand). Set pumping equipment. Pumping back load.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CHIEF

TITLE Engineering SecretaryDATE 5/19/81

APPROVED BY

TITLE OIL AND GAS INSPECTORDATE MAY 22 1981

CONDITIONS OF APPROVAL, IF ANY: