

Separate Comb. Form C-105
filed on each monow zone
listed only upper zone.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1a. TYPE OF WELL										JAN 26 1981		7. Unit Agreement Name	
b. TYPE OF COMPLETION										O. C. D.		8. Farm or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										ARTESIA, OFFICE		Davis NC Com	
2. Name of Operator												9. Well No.	
Yates Petroleum Corporation												1	
3. Address of Operator												10. Field and Pool, or Wildcat	
207 South 4th St., Artesia, NM 88210												Und. Boyd Morrow	
4. Location of Well													
UNIT LETTER <u>I</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM												12. County	
THE <u>East</u> LINE OF SEC. <u>11</u> TWP. <u>19S</u> RGE. <u>24E</u> NMPM												Eddy	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead					
11-14-80		12-7-80		12-15-80		3602' GR							
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		24. Was Directional Survey Made					
9300'		9208'				Rotary Tools 0-9300'		Cable Tools					
24. Producing interval(s), of this completion - Top, Bottom, Name												25. Was Well Cored	
8816-8820' Morrow												No	
26. Type Electric and Other Logs Run												27. Was Well Cored	
CNL/FDC, DLL												No	
28. CASING RECORD (Report all strings set in well)													
CASING SIZE		WEIGHT LB./ FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED			
13-3/8"		48#		445'		17-1/2"		455					
8-5/8"		25#		938'		12-1/4"		750					
5-1/2"		17 & 15.5#		9299'		7-7/8"		935					
29. LINER RECORD													
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		TUBING RECORD			
										SIZE			
										DEPTH SET			
										PACKER SET			
										2-3/8"			
										8734'			
										8740'			
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
8816-8820' w/8 holes (2 spf)						DEPTH INTERVAL							
						AMOUNT AND KIND MATERIAL USED							
						8804-8820'							
						acidized w/2500 gallons 7-1/2%							
						MS acid & nitrogen.							
33. PRODUCTION													
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)					
12-15-80		Flowing						SIWOPLC					
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF			
12-15-80		3		1/2"				-		181			
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.			
220#		Packer				-		1450		-			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By			
Vented - will be sold										Harvey Apple			
35. List of Attachments													
Deviation Survey, DST's													
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.													
SIGNED <u>Isabelta G. G. Allen</u>				TITLE <u>Engineering Secretary</u>				DATE <u>January 23, 1981</u>					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 114g.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

LWT

Northwestern New Mexico

T. Anhy _____	T. Canyon <u>7410</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>8060</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>8414</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>433</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>1735</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>3826</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>Ls 5182</u>	T. <u>Morrow Cl 8681</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>Austin Cycle 8808</u>	T. Permian _____	T. _____
T. Cisco (Bough C) <u>6299</u>	T. <u>Chester 8908</u>	T. Penn. "A" _____	T. _____
	Miss. Ls <u>9046</u>		

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____
 No. 2, from _____ to _____ feet. _____
 No. 3, from _____ to _____ feet. _____
 No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	280	280	Surface Rock, Red Beds				
280	445	165	Red Beds & Dolomite				
445	3710	3265	Dolomite				
3710	4172	462	Dolomite & Sand				
4172	9300	5128	Lime & Shale				