

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-71

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JAN 24 1981

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

☐ OIL WELL ☒ GAS WELL ☐ OTHER-

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

 UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM
East LINE, SECTION 11 TOWNSHIP 19S RANGE 24E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Davis NC Com

9. Well No.

1

10. Field and Pool, or Wildcat

Und. Boyd Morrow

15. Elevation (Show whether DF, RT, GR, etc.)

3602' GR

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK ☐PARTIALLY ABANDON ☐ALTER CASING ☐PLUG AND ABANDON ☐CHANGE PLANS ☐REMEDIAL WORK ☐COMMENCE DRILLING OPS. ☐CASING TEST AND CEMENT JOBS ☐OTHER Perforate & treatALTERING CASING ☐PLUG AND ABANDONMENT ☐☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed operations.) SEE RULE 1103.

9300'; PBTD 9208' WIH w/casing gun on wireline & perforated 8704-8820' w/16 .50" holes follows 8704-8708' w/8 holes & 8816-8820' w/8 holes (2 spf). Acidized perforations 8704-8820' w/2500 gallons 7-1/2% MS acid & nitrogen. Ran packer & RBP & broke down each zone. Ran RBP below both zones & set at 8840'. Picked up packer above both zones & blew down tubing w/nitrogen. Set packer at 8671'. Stabilized well at 450 psi on 1/2" choke = 2.8 mmcfpd. (perforations 8704-8820')

9300'; PBTD 9208'. Prep to test Morrow zones separately. Pulled tubing & packer w/RBP. Ran packer back & set at 8734'. Swabbed well. Rigged up pulling unit. Ran standing valve in packer at 8734'. Pull tubing & run packer & sliding sleeve to test 2nd stage. (perfs 8704-8708') Ran tubing & packer. Set packer at 8685' with sliding sleeve open & bottom perforations 8816-8820' shut off with blanking plug. Stabilized well at 80 psi on 1/2" positive choke - 580 mcfpd. (Perforations 8704-8708')

I hereby certify that the information above is true and complete to the best of my knowledge and belief.


TITLE Engineering SecretaryDATE Jan. 23, 1981

TITLE SUPERVISOR, DISTRICT IIDATE FEB 16 1981

SIGNATURES OF APPROVAL, IF ANY: