REY AND MINERALS DEPARTME		ISERVA	TION DIV	TION 880		n C-104 Ised 10-1-78	
		P. O. DO	X 2088				
VILE IZ	SANTA	FE, NEW	MEXICO 87	SOT JAN 3	: 5 199 1		
1, U, I,	REC	NEST FOR	ALLOWABLE		5 e 15		
CANSPORTER OAS		AN	ID	人民的利用			
	AUTHORIZATION T	O TRANSP	ORT OIL AND I	ATURAL GAS			
Yates Petrol	eum Corporation						
	h St., Artesia, NM 88	210					
(sin(s) for liling (Check prop			Other (Please explain)			
i ja vett X	Change in Transporter Oil						
Change in Ownership	Casinghead Gas	Dry Gas Condens					
change of ownership give na address of previous owner							
DESCRIPTION OF WELL /							
Javis NC Com	Well No. Pool Name,	Including For					
Cavis NC Com	1 Boyd		Morrow State, Fede		Fee Fee		
Unit Leiter;;	1980 Feet From The SO	uth Line	and <u>660</u>	Feel Fron	The East		
Line of Section 11	Township 195	Range 2	4E .	NMPM,	Eddv	Co	
SIGNATION OF TRANS	ORTER OF OIL AND NATI			liess to which appi	oved copy of this for	m is to be sent)	
avajo Crude Oil Pu			North Freem	an, Artesia	, NM 88210		
	Tanswestern Pipeline Company			Address (Give address to which approved copy of this form is to be sent)			
vell produces of or liquids,	Unit Sec. Two. Rge.			P.O. Box 2521, Houston, TX 77001 Is gas octually connected? When Approx 5 wks			
, se location of tanks,	<u>I 11 198</u>	<u>24</u> E	Yes	!	3-16-81		
Addis production is commingle MPLETION DATA	d with that from any other leas	e or pool, gi	ive commingling	order number			
Designate Type of Comp	letion - (X)	1	New Well Work	over Deepen	Plug Back Same	Res'v. Diff. F	
ate Spudded	Date Compl. Ready to Prod.	X	X ! Total Depth	i	P.B.T.D.		
-14-80	12-15-80		9300'		-9208' -	e ^r	
502' GR	"ame of Producing Formatic Morrow	on	Top Oll/Gas Pay 8704		Tubing Depth 8734		
forations 8704-8	708'				Depth Casing Sho	•	
		SING. AND	CEMENTING RE	CORD	9299'		
HOLE SIZE	CASING & TUBING			H SET	SACKS	CEMENT	
17-1/2"	13-3/8"		<u>445'</u> 938'		455		
<u> </u>	<u>8-5/8"</u> 5-1/2"			8' 8 9'	935	·····	
	2-/38"			34'			
ST DATA AND REQUES			r recovery of total h or be for full 24		land must be equal to	or exceed top	
S Firet New Oil Run To Tonks	Date of Test	5	Producing Kethod	(Flow, pump, sas I	ift, etc.)		
agth of Test	Tubing Presewe		Casing Pressure		Choke Size	······································	
						······	
Sol Prod. During Test	Oil-Bbis.	N N	faler - Bbls.		Gas • MCF		
	L	I_					
S WELL	Length of Test						
145	•		ible. Condeneate/ —	NIACE	Gravily of Conden	∎ale	
Denting Method (piloi, back pr.)	6 hrs Tubing Presewe (shut-is)) c	asing Pressure (1	ihut-in)	Choke Size		
Back Pressure	80# ANCE		Packer		1_1/2" TION DIVISION		
reby certify that the rules and regulations of the Oil Conservation (sion have been complied with and that the information given			APPROVED MAR 3 (1981				
er is true and complete to	the best of my knowledge and		BY				
·)	0.			SUPERVISOR.			
heanitad	Toudin				compliance with m wable for a newly d		
	ijenatwej	[]	well this form	must be accompa	nied by a tebulation of the second se	on of the devi-	
Engineering Se	cretary		All section	a of this form mi	ist be filled out con		
January 23, 1	(Tule) 981		Fill out on	d recompleted we ly Sections I, I	ells. I, III, end VI for (ter, ar other such cf	changes of ow	
	(Duie)	-			ter, or other such ch t be filed for each		
			rompleted wells				

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

RECEIVED

MAR 27 1981

O. C. D. ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

This is to notify the Oil Conservation Division that connection for the

was made on

purchase of gas from the

Yates Petroleum Corporation/ Operator

DATE

Davis "NC" Com. Lease

<u>11-19S-24E, Eddy County</u> S.T.R. Well #1 - Unit Letter "I" Well Unit

> Boyd (Morrow) Pool

March 24, 1981

Transwestern Name of purchaser

> Transwestern Pipeline Company Company

March 16, 1981

H. N. Aicklen

Representative

Supervisor Gas Purchase Contract Administration Title

cc: Operator

Oil Conservation Division - Santa Fe

AIR MAIL