

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NEW OIL, GAS, OR
SUBMIT IN TRIP
(Other instruction
verse side)
88210

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

CLSF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR CONOCO INC.	8. FARM OR LEASE NAME Penny Federal
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240	9. WELL NO. 2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit 6 1650' FNL & 1780' FEL	10. FIELD AND POOL, OR WILDCAT 50. Dagger Draw - Penn
14. PERMIT NO. 30-015-23541	11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA Sec. 23-205-24E
15. ELEVATIONS (Show whether of RT, CR, etc.) 3627 GR	12. COUNTY OR PARISH Eddy
	13. STATE NM

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O. C. D.
ARTESIA OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) temporarily shut-in lease ☒	

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 1, 1987 Conoco will discontinue production from this well. The daily production for this well is 20 BOPD & 3 1/2 MCFD. This course of action is necessary because of poor profitability due to continued gas curtailment by the purchaser pipeline and high processing expenses associated with H₂S and mercaptan removal. Conoco is at present actively seeking abandonment from the current contract with Natural Gas Pipeline and a new gas purchaser. We will return this well to production as soon these matters are resolved. Conoco however does recognize that this well holds additional undeveloped acreage by production. We do not wish to jeopardize the lease on this property. This well is not anticipated to be shut-in for more than 1 year, however, if this does occur Conoco will keep the BLM informed on the future of this well.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Administrative Supervisor

DATE 3-24-87

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD
SJS

APR 6 1987

*See Instructions on Reverse Side

BLM-Carlsbad (6) File

CARLSBAD, NEW MEXICO