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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

## at Bottom of Page

## OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Artesia, NM 88210	P.O. Box 2088									
DISTRICT III	Santa Fe, New Mexico 87504-2088								JU	N 25 '90
1000 Rio Brazos Rd., Aziec, NM 87410  REQUEST FOR ALLOWABLE AND AUTH TO TRANSPORT OIL AND NATURA										D. C. D.
Operator TO THANSFORT OF					V	TUNALG		API No.	ART	esia, office
YATES PETROLEUM CORPORATION					f 3			0-015-2	3541	
Address 105 South 4th St.,	Artesia	a, NM 8	38210							
Reason(s) for Filing (Check proper box)					Otl	ner (Please expl	ain)	<del></del>		
New Well		Change in Tr	•	r of:	Red	uest all	.owable	for well	1.	
Recompletion Change in Operator	Oil Casinghead		ry Gas ondensat			_				, treated
If change of operator give name				<u>-                                      </u>				· · · · · · · · · · · · · · · · · · ·		
and address of previous operator										
II. DESCRIPTION OF WELL Lease Name	AND LEA		ool Nam	- Include	ng Formation		Vind.	of Lease	<del></del>	ann No
Hill View AHE Federal	Com	- 1			-	Upper Pe	10	Federal or Fe		ease No.
Location			OGLII	Бидь	CI DIGW	opper re	1111		INFI 04	2274
Unit LetterG	_ :1	.650 F	eet From	The	North Lin	e and17	80 Fe	et From The	East	Line
Section 23 Townshi	p 20S	R	ange	24E	, N	мрм,	<del></del> -	Eddy	<del></del>	County
III. DESIGNATION OF TRAN	SPORTE	R OF OIL	AND	NATU	RAL GAS					
Name of Authorized Transporter of Oil		or Condensat		$\supset$	Address (Gi	e address to wi				ent)
Navajo Kerining Co.					<del>  </del>			M 88210		
Name of Authorized Transporter of Casinghead Gas								copy of this form is to be sent) esia, NM 88210		
well produces oil or liquids, Unit Sec. Twp. Rge					Is gas actually connected? When					
give location of tanks.	G	23	20S	24E	Yes			6-9-90	<u>)                                    </u>	
If this production is commingled with that IV. COMPLETION DATA	from any oute	er lease or poo	ы, give c	ommingi	ing order num	ber:		••		<del>.</del>
Designate Time of Completion	OV)	Oil Well	Gas	Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion - (X)  Date Spudded  Date Compl. Ready to Prod.					Total Depth	X	<u>l</u>	<u> </u>	1	
12-14-81	Date Compl. Ready to Prod.				9700'			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
3627 GR Canyon					7576 <b>'</b>					
7696-7794'; 7576-7629'								Depth Casing Shoe		
		UBING, C	ASING	AND	CEMENTI	NG RECOR	D	1 2700	<del></del>	
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
17-1/2"	133/8-54-51			454'			660 sx (in place)			
12-1/4" 8-3/4"	9-5/8"			1202' 9700'			1601 sx (in place) 1641 sx (in place)			
0-3/4				3700			1041 SX (III place)			
V. TEST DATA AND REQUES	T FOR A	LLOWAB	LE					-I - ···		····
OIL WELL (Test must be after r	7		load oil a	ind must	,	<del></del>	<del></del>		for full 24 hou	rs.)
Date First New Oil Run To Tank 6-19-90	Date of Test 6-20-90				_	ethod <i>(Flow, pu</i> iping	mp, gas lift, e	IC.)		
Length of Test	Tubing Pressure			Casing Pressure			Choke Size		- · · · · · · · · · · · · · · · · · · ·	
24 hrs	310			120						
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF 401			
2390	50	<u> </u>			2340	· · · · · · · · · · · · · · · · · · ·		401		<del></del>
GAS WELL Actual Prod. Test - MCF/D	Length of T	est			Bbls. Conder	cote AAACE		Gravity of C	Condensate	
Actual Flot. Feet - MCF/D	Longui or 1000				Casing Pressure (Shut-in)			Glavity of C	Oncembate	
Festing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Choke Size						
VI. OPERATOR CERTIFIC	ATE OF	COMPL	IANC	F					<del></del>	· · · · · · · · · · · · · · · · · · ·
I hereby certify that the rules and regul				L-	(	DIL CON	ISERVA	NOITA	DIVISIO	N
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					1231 0 0 4000					
is true and complete to the best of my l	PIOMICORE BU	. DENEI.			Date	Approve	d	JUN 2	9 1990	··
Lugida Deadline					_	ORIGINAL SIGNED BY				
Signature.	Product	ion Sun			∥ By_			WILLIAN		
Printed Name			itle	<del></del>	Title				DISTRICT	T 19
6-21-90	(50	5) 748-					*			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.