Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Operator

	WABLE AND AUTHORIZATION FOIL AND NATURAL GAS
10 1121101 0111	Well API No.
YATES PETROLEUM CORPORATION	30-015-23541
05 South 4th St., Artesia, NM 88210	7
i) for Filing (Check proper box)	X Other (Please explain)
Change in Transporter of	of:

Address 105 South 4th St., Reason(s) for Filing (Check proper box) New Well Effective Date: January 1, 1991 Dry Gas Recompletion Change in Operator Condensate Casinghead Gas If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease No. Well No. Pool Name, Including Formation Kind of Lease State Federal or Fee Hill View AHE Fed Com South Dagger Draw Upper NM - 045274Penn Location Feet From The North Line and 1780 1650 _ Feet From The <u>East</u> Unit Letter 20S Eddy 23 24E , NMPM, Section Township Range III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate X Permian Operating Limited Partnership PO Box 1183, Houston, TX 77251-1183 Yates Petroleum Corporation Address (Give address to which approved copy of this form is to be sent)

105 S. 4th St. - Artesia, NM 88 Name of Authorized Transporter of Casinghead Gas or Dry Gas [Unit Rge. Is gas actually connected? When? If well produces oil or liquids, Twp. Sec. 20S 24Ĕ give location of tanks. Yes 6-9-90 23 G If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Workover | Deepen | Plug Back | Same Res'v | Diff Res'v Gas Well Oil Well Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. RECEIVED Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Depth Casin Pare 14 90 Perforations <u>o c. D.</u> TUBING, CASING AND CEMENTING RECORD SACKS GENERICE CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Gas- MCF Water - Bbls. Actual Prod. During Test Oil - Bbls. **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test - MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

14 11 100 11 10 10 10 10 10 10 10 10 10 10	,
Quanta Ga	sollett g.G
Signature Juanita Goodlett	- Production Supvr.
Printed Name	Title
12-14-90	(505) 748–1471
Dale	Telephone No.

DEC 1 4 1990 Date Approved

ORIGINAL SIGNED BY

MIKE WILLIAMS

Title SUPERVISOR DISTRICT I

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.