

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-045274 86241

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Hill View AHE Fed Com #2

9. API Well No.
30-015-23541

10. Field and Pool, or Exploratory Area

Dagger Draw Upper Penn, Sout
11. County or Parish, State

Eddy Co., NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Convert to WIW

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL & 1780' FEL of Section 23-T20S-R24E (Unit G, SWNE)

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Add perms & acidize
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-20-95 - Moved in and rigged up pulling unit. Nippled down wellhead and installed BOP. Unset packer. TOOH with 3-1/2" plastic coated tubing and nickel plated Uni VI packer. TIH with 4" casing guns and perforated 7576-7629' w/28 .42" holes (4 SPF) as follows: 7576, 79, 81, 7625, 27, 28 & 7629'. TIH with RBP, packer and 2-7/8" tubing. Set RBP at 7644' and tested to 1900 psi. Set packer at 7488'. Loaded annulus with 2% KCL water and pressured to 1100 psi. Acidized perforations 7576-7629' with 40000 gallons gelled 20% NEFE acid, dropping 1000# rock salt and ball sealers halfway thru acid. Flushed and overflushed with 20000 gallons water. Unset packer. Dropped down and unset RBP. TOOH with tubing, packer and RBP. Shut down. NOTE: Notified Ray Smith w/OCD-Artesia of mechanical integrity test at 1:00 PM 7-19-95.

7-21-95 - TIH with nickel plated Uni VI packer and 3-1/2" plastic coated tubing. Removed BOP and nipped up wellhead. Set packer at 7503'. Loaded annulus with packer fluid and tested annulus to 600 psi for 30 minutes. Released well to production department.
NOTE: Mechanical integrity test was not witnessed by OCD.

RECEIVED
JUL 27 1995

OIL CON. DIV.
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein Title Production Clerk

Date July 27, 1995

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any:

ACCEPTED FOR RECORD
Date J. Lora
AUG 18 1995
CARLSBAD, NEW MEXICO

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side