

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL-CONS COMMISSION

Drawn by D

Artesia, NM 88210

FORM APPROVED

Budget Bureau No. 1004 0135

Expires: March 31, 1993

5. Lease Designation and Serial No

NM-045274 86241

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hill View AHE Fed Com #2

9. API Well No.

30-015-23541

10. Field and Pool, or Exploratory Area

Dagger Draw Upper Penn, South

11. County or Parish, State

Eddy Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well

☐ Gas Well

☒ Other

Convert to WIW

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL & 1780' FEL of Section 23-T20S-R24E (Unit G, SWNE)

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Mechanical Integrity Test

☐ Change of Plans

☐ New Construction

☐ Non Routine Fracturing

☐ Water Shut Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see attached chart for the Mechanical Integrity Test conducted on July 20, 1995.

NOTE: Ray Smith w/OCD-Artesia was notified at 1:00 PM 7-19-95. Did not witness test.

AUG 22 1995

OIL CON. DIV.

ACCEPTED FOR RECORD DIST. 2

J. Lara
AUG 8 1995

CARLSBAD, NEW MEXICO

JUL 28

10 55 AM '95

RECEIVED

14. I hereby certify that the foregoing is true and correct

Signed

Rusty Klein

Title

Production Clerk

Date

July 27, 1995

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

HALLIBURTON DATA LOG

THIS REPORT IS BASED ON SOUND ENGINEERING PRACTICES, BUT BECAUSE OF VARIABLE WELL CONDITIONS AND OTHER INFORMATION WHICH MUST BE RELIED UPON, HALLIBURTON MAKES NO WARRANTY, EXPRESSED OR IMPLIED, AS TO THE ACCURACY OF THE DATA OR ANY CALCULATIONS OR OPINIONS EXPRESSED HEREIN. YOU AGREE THAT HALLIBURTON SHALL NOT BE LIABLE FOR ANY LOSS OR DAMAGE, WHETHER DUE TO NEGLIGENCE OR OTHERWISE, ARISING OUT OF OR IN CONNECTION WITH SUCH DATA, CALCULATIONS OR OPINIONS.

COMPUPAC Ver. 1.54 7/20/95

Customer:	<u>yates pet.</u>	Ticket Number:	<u>012915</u>
Contractor:	<u>pool</u>	Permit Number:	<u></u>
Lease:	<u>hillview "ahe" fed.</u>	Well #:	<u>2</u>
Location:	<u>15510</u>	Sec.:	<u></u>
Field:	<u>dagger draw</u>	Twn.:	<u></u>
Country:	<u>usa</u>	Rng.:	<u></u>
County:	<u>eddy</u>	State:	<u>nm</u>
Job Type:	<u>597 corrosion inhibitor</u>		

WELL DESCRIPTION

HOLE DEPTH		TYPE	SIZE	WEIGHT
<u>0</u>	<u>-</u>	<u>ld</u>	<u>7"</u>	<u>26#</u>
<u>0</u>	<u>-</u>	<u>*7529</u>	<u>3.5</u>	<u></u>
<u></u>	<u>-</u>	<u></u>	<u></u>	<u></u>
<u></u>	<u>-</u>	<u></u>	<u></u>	<u></u>
<u></u>	<u>-</u>	<u></u>	<u></u>	<u></u>

PERF DEPTH		NUMBER	SIZE	FORMATION
<u></u>	<u>-</u>	<u></u>	<u></u>	<u></u>
<u></u>	<u>-</u>	<u></u>	<u></u>	<u></u>

Open Hole I.D.:	<u></u>	Total Depth:	<u></u>
Zone #:	<u></u>	Formation:	<u></u>
Packer Depth:	<u></u>	Packer Type:	<u></u>
Baffle/MSC Depth:	<u></u>	Baffle Size:	<u></u>
BHST:	<u></u>	Frac Gradient:	<u></u>

STIMULATION DATA

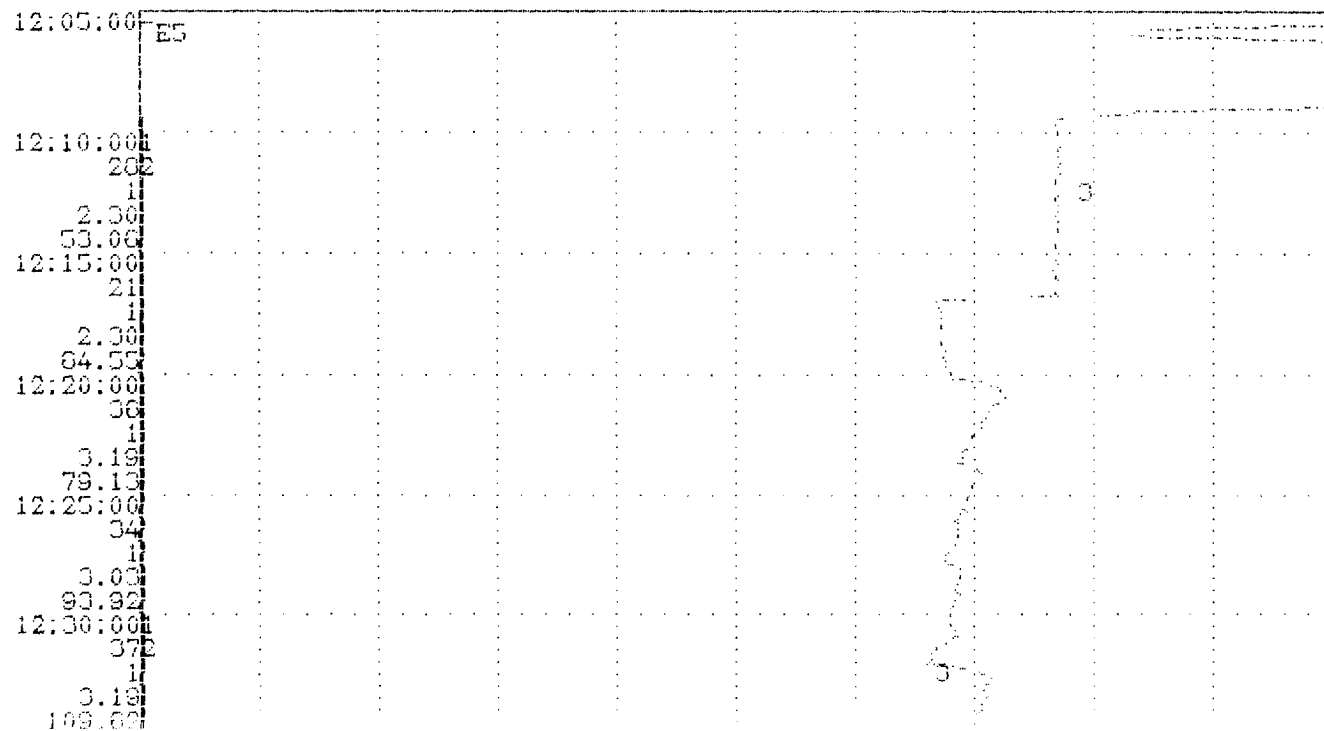
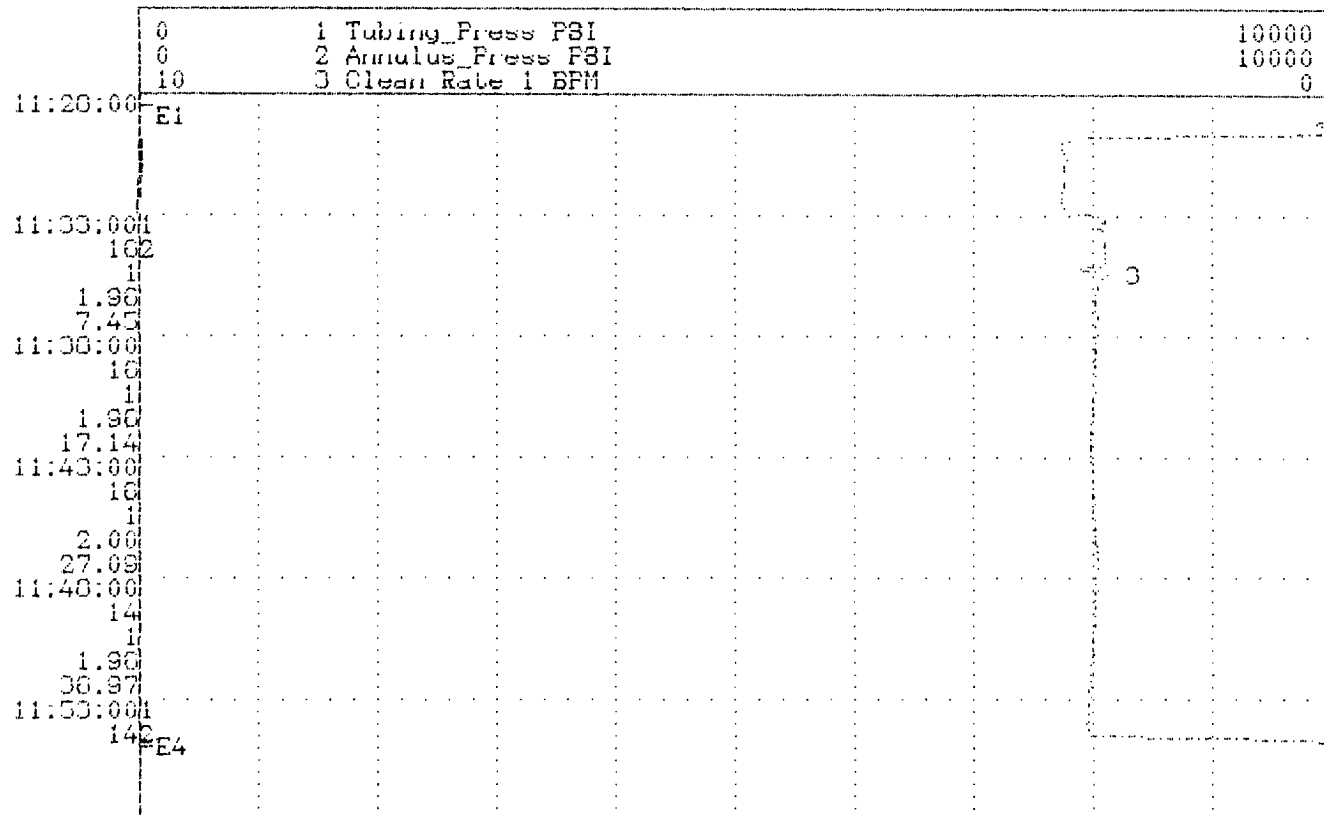
	TYPE	CONC/RATIO	VOLUME
PrePad:	<u></u>	<u></u>	<u></u>
Pad:	<u></u>	<u></u>	<u></u>
Acid:	<u></u>	<u></u>	<u></u>
Sand Laden:	<u></u>	<u></u>	<u></u>
Flush:	<u>packer fluid</u>	<u></u>	<u>as needed</u>
Overflush:	<u></u>	<u></u>	<u></u>
Total:	<u></u>	<u></u>	<u></u>
N2:	<u></u>	<u></u>	<u></u>
CO2:	<u></u>	<u></u>	<u></u>

PROPPANT TYPE	SIZE	QUANTITY	MAX CONC.
<u></u>	<u></u>	<u></u>	<u></u>
<u></u>	<u></u>	<u></u>	<u></u>
<u></u>	<u></u>	<u></u>	<u></u>

AVE. RATE: AVE. PRESSURE: AVE. HHP:

Legend for Side

1. Time
2. Tubing_Press FSI
3. Annulus_Press FSI
4. Clean Rate 1 BPM
5. Clean Total 1 BBL



3.00
124.96
12:40:00
30
1
2.81
E6

12:45:00
E3
12:50:00
5932
1
0.00
140.64
12:55:00
13
1
0.02
140.64
13:00:00
11
E10
0.00
140.66
13:05:00
637
1
0.00
140.70
13:10:00
6322
1
0.00
140.70
13:15:00
630
1
0.00
140.70
13:20:00
626
1
0.00
140.70
13:25:00
623
1
0.00
140.70
13:30:00
6202
1
0.00
140.70
13:35:00
615
1
0.00
140.70
13:40:00
17
E11
E12

3
3
3

STAGE/EVENT SUMMARY

Customer: yates pet.

Date: 7/20/95

Job Type: 597 corrosion inhibitor

Ticket #: 012915

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*****11:28:25 Start Job*****

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11:54:35 Event #2 Stop Pumping
11:54:48 Event #3 set packer
11:54:54 Event #4 Pause
12:05:27 Event #5 Resume
12:43:36 Event #6 Pause
12:45:38 Event #7 Resume
12:45:55 Event #8 ann. loaded
12:46:24 Event #9 press.&les ann.
13:02:22 Event #10 start test
13:38:14 Event #11 end test

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STAGE SUMMARY

Tubing_Press	=	3 PSI	Annulus_Press	=	1 PSI
Clean Rate 1	=	0.00 BPM			
Clean Total 1	=	149.64 BBL	Sig Clean Total 1	=	149.64 BBL
Clean Rate 1	=	0 BPM			

```
*****13:41:20 End Job*****
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Job Comments:

