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NEW MEXICO OIL CONSERVATION COMMISSION

30-015-23546

Form C-101
Revised 1-1-65

18 1980
O. C. D.
ARTESIA, OFFICE

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Glass	
c. Name of Operator Anadarko Production Company		9. Well No. 1	
d. Address of Operator P. O. Box 67, Loco Hills, New Mexico 88255		10. Field and Pool, or Wildcat Boyd Morrow Lakewood	
e. Location of Well UNIT LETTER F LOCATED 1830 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE OF SEC. 12 TWP. 19S RGE. 25E NMPM		11. County Eddy	
19. Proposed Depth 9500'		19A. Formation Morrow	
20. History or C.T. Rotary		21. Kind & Status Plug. Bond Blanket	
21B. Drilling Contractor Warton Drilling Co.		22. Approx. Date Work will start Dec. 1, 1980	
23. Approx. Date Work will start 3398.0 GL		24. Kind & Status Plug. Bond Blanket	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48.0#	400'	300	Circulate
12-1/4"	8-5/8"	24.0#	1200'	800	400'
7-7/8"	4-1/2"	11.6#	9500'	350	6000'

1. Rig up rotary tools.
2. Drill approximately 400'; set 13-3/8" casing and cement with approximately 300 sacks; install 12' Shaffer Type B Hydraulic Blowout Preventor & test prior to drilling cement plug.
3. Drill to approximately 1200'; set 8-5/8" casing and cement with approximately 800 sacks; cement to approximately 400'.
4. Drill to approximately 9500'; run open hole logs & possibly one or more Drill Stem Test; set 4-1/2" casing and cement with approximately 350 sacks; cement to approximately 6000'.
5. Perforate Morrow, treat if necessary.
6. Equip well for production.
7. Place well on production.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

Note: Agreement has been made with M. B. Kincaid Estate for Surface Damages. 2-20-81
Note: Gas has not been dedicated. EXPIRES

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Kenny E. Suckler Title Area Supervisor Date November 18, 1980
(This space for State Use)

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE NOV 20 1980

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to
surface behind 13 3/8" casing

Notify N.M.O.C.C. in sufficient
time to witness cementing
2 3/8"

**MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

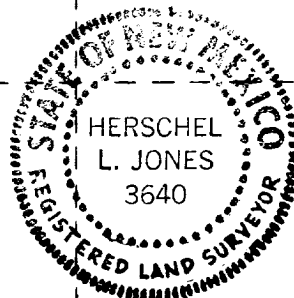
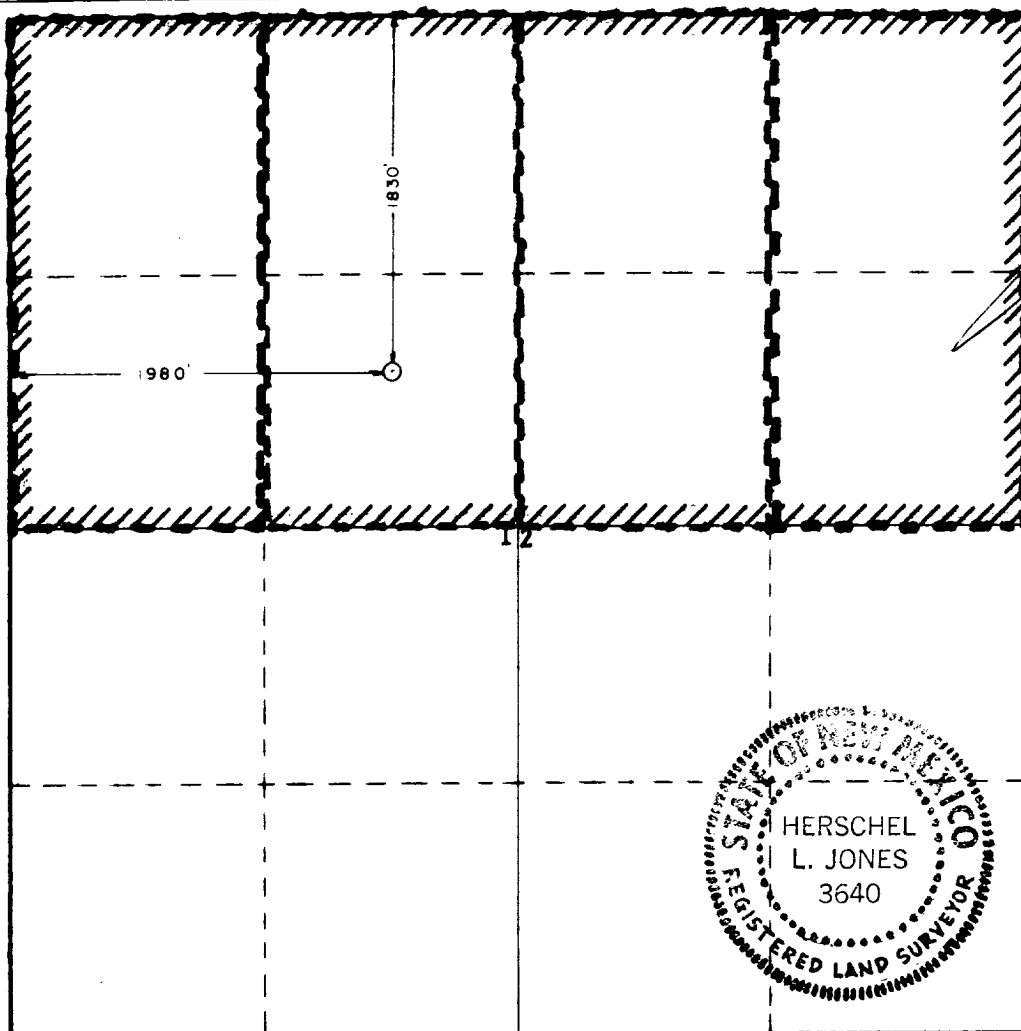
Operator ANADARKO PRODUCTION COMPANY			Lease Glass		Well No. 1
Unit Letter F	Section 12	Township 19 South	Range 25 East	County Eddy	
Actual Footage Location of Well: <div style="display: flex; justify-content: space-between;"> 1830 feet from the North line and 1980 feet from the West line </div>					
Ground Level Elev. 3398.0	Producing Formation Morrow	Pool Lakewood Boyd Morrow		Dedicated Acreage: 320	Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
WI - Anadarko Production Company Etal
RI - Virginia Eason Weinmann Living Trust Et al
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation **Force-pooling**

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

[Signature]
Name
Jerry Buckles

Position

Area Supervisor

Company

Anadarko Production Co.

Date

October 21, 1980

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

October 16, 1980

Registered Professional Engineer and/or Land Surveyor

[Signature]
Certificate No.
3640

IT IS THEREFORE ORDERED:

(1) That all mineral interests, whatever they may be, in the Wolfcamp and Pennsylvanian formations underlying the N/2 of Section 12, Township 19 South, Range 25 East, NMPM, Eddy County, New Mexico, are hereby pooled to form a standard 320-acre gas spacing and proration unit to be dedicated to a well to be drilled at a standard location thereon.

PROVIDED HOWEVER, that the operator of said unit shall commence the drilling of said well on or before the 1st day of January, 1981, and shall thereafter continue the drilling of said well with due diligence to a depth sufficient to test the Wolfcamp and Pennsylvanian formations.

PROVIDED FURTHER, that in the event said operator does not commence the drilling of said well on or before the 1st day of January, 1981, Order (1) of this order shall be null and void and of no effect whatsoever, unless said operator obtains a time extension from the Division for good cause shown.

PROVIDED FURTHER, that should said well not be drilled to completion, or abandonment, within 120 days after commencement thereof, said operator shall appear before the Division Director and show cause why Order (1) of this order should not be rescinded.

(2) That Anadarko Production Company is hereby designated the operator of the subject well and unit. 20090

(3) That after the effective date of this order and within 90 days prior to commencing said well, the operator shall furnish the Division and each known working interest owner in the subject unit an itemized schedule of estimated well costs.

(4) That within 30 days from the date the schedule of estimated well costs is furnished to him, any non-consenting working interest owner shall have the right to pay his share of estimated well costs to the operator in lieu of paying his share of reasonable well costs out of production, and that any such owner who pays his share of estimated well costs as provided above shall remain liable for operating costs but shall not be liable for risk charges.

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