

OIL CONSERVATION DIVISION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator Anadarko Production Co		Lease Glass			Well # 1	
Location of Well	Unit 1830N 1980W	Section F 12	Township 19	Range 25	County Eddy	
Drilling Contractor Warton Drilg Co			Type of Equipment Rotary 12-1-80			
* Witness						
APPROVED CASING PROGRAM						
Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement	
17 1/2"	13 3/8"	48 #		415' 400'	Circ	
* 12 1/4"	8 5/8"	24 #		1200'	Circ	
7 7/8"	4 1/2"	11.6 #		9500'	6000'	
Casing Data:						
Surface _____ joints of _____ inch _____ # Grade _____						
(Approved) (Rejected)						
Inspected by _____ date _____						
Cementing Program						
Size of hole <u>12 1/4"</u> Size of Casing <u>8 5/8"</u> Sacks cement required _____						
Type of Shoe used <u>guide</u> Float collar used <u>yes</u> Btm 3 jts welded <u>yes</u>						
TD of hole <u>1230'</u> Set <u>1230'</u> Feet of <u>8 5/8"</u> Inch <u>24</u> # Grade <u>K-55</u>						
New-used csg. @ <u>1230'</u> with <u>200 2%cc</u> sacks neat cement around shoe						
+ <u>300</u> sax <u>Hall. Lte</u> additives (<u>5# gilsonite, 1/4# fluide, 2%cc</u>)						
Plug down @ <u>11830</u> (AM) (PM) Date <u>12/20/80</u>						
Cement circulated <u>Yes</u> No. of Sacks <u>54</u>						
Cemented by <u>Halliburton</u> Witnessed by <u>Mike Shubfield</u>						
Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____						
Casing test @ _____ (AM) (PM) Date _____						
Method Used _____ Witnessed by _____						
Checked for shut off @ _____ (AM) (PM) Date _____						
Method used _____ Witnessed by _____						
Remarks: _____						
Full returns to 1230'						
Centralizers @ 1190'-1150'-1110'						