

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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L CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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JAN 07 1981

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator <b>Anadarko Production Company</b>		5. State Oil & Gas Lease No.
3. Address of Operator <b>P. O. Box 67, Loco Hills, New Mexico 88255</b>		7. Unit Agreement Name
4. Location of Well UNIT LETTER <b>F</b> <b>1830</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>12</b> TOWNSHIP <b>19S</b> RANGE <b>25E</b> NMPM.		8. Farm or Lease Name <b>Glass</b>
		9. Well No. <b>1</b>
		10. Field and Pool, or WHdcat <b>Boyd Morrow</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3398.0 GL</b>		12. County <b>Eddy</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <b>Spud, set Surface &amp; Intermediate Csg.</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up rotary tools; spudded 17 1/4" hole @ 7:45 A.M. 12-17-80.
2. Drilled to 416', did not lose circulation. Ran 10 joints of 13-3/8", 48#, H-40, ST&C casing; set Type M casing shoe @ 415' KB. Halliburton cemented with 420 sacks Class C with 2% CaCL. PD @ 9:30 P.M. 12-17-80. Circulated 20 sacks to pit. WOC 16 1/2 hours. Installed 12" Shaffer Type B Hydraulic BOP & tested to 600 psi prior to drilling plug.
3. Drilled 12 1/4" hole to 1230'. Ran 30 joints of 8-5/8", 24#, K-55, 8 Rd, ST&C casing; set Type M casing shoe @ 1229'. Halliburton cemented with 300 sacks Halliburton Lite and tailed-in with 200 sacks Class C with 2% CaCL. PD @ 11:30 P.M. 12-20-80. Circulated 30 sacks to pit. WOC 24 1/2 hours. Nippled up and tested BOP to 1000 psi prior to drilling plug on 8-5/8".
4. Drilled 7-7/8" hole to 2565'. Yellow Jacket tested BOP to 3000 psi - tested O. K. Drilling ahead with 7-7/8" bit.

Note: Cement job on 8-5/8" casing was witnessed by Mike Troublefield with N.M.O.C.C.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Tom E. Fushler* TITLE Area Supervisor DATE Jan. 5, 1981  
APPROVED BY *W. H. Williams* TITLE OIL AND GAS INSPECTOR DATE JAN 08 1981  
CONDITIONS OF APPROVAL, IF ANY: