

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Anadarko Production Company ✓		8. Farm or Lease Name Glass
3. Address of Operator P. O. Box 67, Loco Hills, New Mexico 88255		9. Well No. 1
4. Location of Well UNIT LETTER F 1830 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 12 TOWNSHIP 19S RANGE 25E NMPM.		10. Field and Pool, or Wildcat Boyd Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3398.0 GL		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
FULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER **Drill TD, Log, Set & Cement Pdn. Csg** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 7-7/8" hole from 2565' (Yellow Jacket Test) to T D 9394'.
2. No Drill Stem Tests were conducted.
3. Ran the following Open Hole Logs: GR-DLL-MSFL - - - 9383' - 1229'.
GR-FDC - - - - - 9383' - Surface.
4. Ran 207 joints 4 1/2", 11.6#, N-80, 8 Rd LT&C casing with float shoe @ 9393' KB and float collar @ 9344' KB. Halliburton cemented with 1520 sx Class H w/1/2 of 1% CFR-2 & 5# KCL/sx. PD @ 2:00 P.M. 1-23-81. WOC 24 hours.
Bennett Wireline Company ran T° Survey and found cement top @ 5150'.
5. Dresser-Atlas ran a Spectra Log: 9261' - 7461' and 7000' - 8600'.

Note: Presently WOC and waiting on completion unit.
Will file appropriate forms upon completion of well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *James E. Luchins*

TITLE Area Supervisor

DATE Feb. 5, 1981

APPROVED BY *Mark Williams*

TITLE OIL AND GAS INSPECTOR

DATE FEB 12 1981

CONDITIONS OF APPROVAL, IF ANY: